

# Stage 04: Code Administrator Consultation

## Connection and Use of System Code (CUSC)

# CMP215 Removal of references to TNUoS charges for Interconnector BM Units and requirement to provide Security Cover for BSUoS

What stage is this document at?

01	Initial Written Assessment
02	Workgroup Consultation
03	Workgroup Report
04	Code Administrator Consultation
05	Draft CUSC Modification Report
06	Final CUSC Modification Report

This Proposal seeks to amend the CUSC to reflect the removal of the requirement to pay Transmission Network Use of System charges for Interconnector BM Units and the requirement of Interconnector Users and Error Administrators to provide Security Cover.

**Published on:** 29 January 2013  
**Length of Consultation:** 15 Working Days  
**Responses by:** 19 February 2013



**National Grid opinion:**

CMP215 should be implemented as it better facilitates Applicable CUSC objective (a)



**High Impact:**

None



**Medium Impact:**

None



**Low Impact:**

Interconnector BM Units

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### Any Questions?

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Proposer:

**Jenny Doherty**

National Grid Electricity  
Transmission Plc

## About this document

The purpose of this document is to consult on the CUSC Modification Proposal set out in this document, with CUSC Parties and other interested industry members. Representations received in response to this consultation document will be included in National Grid's CUSC Modification Report that will be furnished to the Panel for their determination.

## Document Control

Version	Date	Author	Change Reference
1.0	29 <sup>th</sup> January 2013	National Grid	Version to the Industry

## 1 Summary



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### What is TNUoS?

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Transmission Network Use of System Charges recover the costs incurred by Transmission Owners in their businesses. They reflect the costs of installing and maintaining the National Electricity Transmission System assets required to allow the transfer of power between connection sites and to provide transmission security. Zonal tariffs are produced annually by National Grid.

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- 1.1 This document describes the CMP215 Modification Proposal and seeks views from industry members relating to the proposal.
- 1.2 CMP215 was proposed by National Grid and submitted to the CUSC Modifications Panel for their consideration on 25<sup>th</sup> January 2013. The Panel determined that the proposal should be sent to the Code Administrator Consultation phase for a period of 3 weeks and that it should report back to the CUSC Modification Panel in March 2013. The Panel also agreed that it should be progressed under the Self-Governance route. A Self-Governance Statement was sent to the Authority on 29 January 2013 and is included within Annex 3 of this document.
- 1.3 CMP215 aims to tidy up CUSC Section 9 by removing references to Transmission Network Use of System (TNUoS) charges following the implementation of GB ECM-26 in 2010.
- 1.4 CMP215 also aims to remove references to Security Cover and Credit Rating in Exhibit F 'The Connection and Use of System Code Use of System Application' and Exhibit H 'Use of System Interconnector Offer and Confirmation Notice' following the implementation of CMP202 in August 2012, which removed the obligation for Interconnector Users and Error Administrators to pay Balancing System Use of System (BSUoS) charges.
- 1.5 These proposed changes aim to update the CUSC document to reflect the implementation of GB ECM-26 and CMP202. The changes intend to keep Section 9 and the Exhibits up to date and provide clarity within the CUSC.
- 1.6 This Code Administrator Consultation has been prepared in accordance with the Terms of the CUSC. An electronic copy can be found on the National Grid Website, [www.nationalgrid.com/uk/Electricity/Codes/](http://www.nationalgrid.com/uk/Electricity/Codes/), along with the CUSC Modification Proposal Form.

### CUSC Modification Panel's View

- 1.7 At the CUSC Modifications Panel meeting on 25<sup>th</sup> January 2013, the Panel agreed that CMP215 should follow Self-Governance and proceed directly to the Code Administrator Consultation for a period of 3 weeks.

### National Grid's Opinion

- 1.8 National Grid supports the implementation of CMP215 as it better facilitates Applicable CUSC Objective (a) by improving clarity for CUSC Parties in line with the implementation of GB ECM-26 and CMP202.

## 2 Why Change?



### What is BSUoS?

National Grid recovers the costs of balancing the system through BSUoS charges. BSUoS charges are paid for by all CUSC Parties, including Lead Parties for flows on Interconnector BM Units. The Statement of the Use of System Charging Methodology, now included as part of CUSC Section 14, includes a detailed methodology for the calculation of daily BSUoS charges and information on the timing of the charges. The Statement of the BSUoS Charging Methodology can be found at the following link: [CUSC Section 14](#)

- 2.1 In 2010, GB ECM-26 'Review of Interconnector Charging Arrangements'<sup>1</sup> was implemented and removed the obligation for Interconnectors to pay TNUoS charges.
- 2.2 Section 9 of the CUSC has not been revised since the implementation of GB ECM-26 and therefore still references the requirement for Interconnector BM Units to pay TNUoS charges.
- 2.3 CMP202 'Revised treatment of BSUoS charges for lead parties of Interconnector BM Units'<sup>2</sup> was implemented in August 2012 and removed the obligation for Interconnectors to pay BSUoS charges.
- 2.4 CUSC Exhibit F 'The Connection and Use of System Code Use of System Application' and Exhibit H 'Use of System Interconnector Offer and Confirmation Notice' both request an Approved Credit Rating or Security Cover. It is no longer a requirement for Interconnector Users or Error Administrators applying to use the system following the implementation of CMP202 to provide Security Cover. This is due to the obligation to pay BSUoS charges being removed.
- 2.5 By removing references to TNUoS charges and Security Cover in the CUSC, there will be increased visibility of Interconnector obligations.

## 3 Solution

- 3.1 The proposer's view is that references to TNUoS charges in Section 9 and to Security Cover in Exhibit F and Exhibit H can be removed to solve this defect. This change will update the CUSC to provide clarity for Interconnector BM Units.
- 3.2 CMP215 seeks to remove section 9.10 Use of System Charges – Transmission Network Use of System Charges, which refers to the obligation for Interconnector BM Units to pay TNUoS charges.
- 3.3 Section 9 also contains references to TNUoS charges in Section 9.22.3 and 9.22.4 which should be removed.
- 3.4 The obligation to provide Security Cover or have an approved Credit Rating in Exhibit F and Exhibit H should be removed to provide clarity to new Interconnector Users and Error Administrators.
- 3.5 Section 11 of the CUSC contains two references to Section 9 which would need to be amended due to subsequent renumbering following the removal of Section 9.10.

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<sup>1</sup> The Report to the Authority can be found at the following link:  
<http://www.nationalgrid.com/NR/rdonlyres/52B5CF91-9AE1-467D-9BE1-3620149FA895/42993/GBECM26ConsultationAuthorityReportFinal.pdf>

<sup>2</sup> The Final Report for CMP202 can be found at the following link:  
<http://www.nationalgrid.com/NR/rdonlyres/CF15507C-9149-4170-85D5-B167D968D9BC/54879/FinalCUSCMODIFICATIONReport10.pdf>

### Impact on the CUSC

- 4.1 CMP215 requires amendments to the following parts of the CUSC:
- Section 9
  - Section 11
  - Exhibit F - The Connection and Use of System Code Use of System Application
  - Exhibit H - Use of System Interconnector Offer and Confirmation Notice
- 4.2 The text required to give effect to this proposal is contained in Annex 2 of this document.

### Impact on Greenhouse Gas Emissions

- 4.3 The proposer has not identified any material impacts on Greenhouse gas Emissions

### Impact on Core Industry Documents

- 4.4 The proposer has not identified any impacts on Core Industry Documents.

### Impact on other Industry Documents

- 4.5 The proposer has not identified any impacts on other Industry Documents.

## 5 Proposed Implementation

- 5.1 National Grid proposes that, once the Panel has made their determination through the Self-governance vote, CMP215 should be implemented 10 business days after the Self-governance appeal window has closed.
- 5.2 In accordance with 8.22.10 (b) of the CUSC, views are invited on this proposed implementation date.

## 6 The Case for Change

### Assessment against Applicable CUSC Objectives

- 6.1 For reference, the Applicable CUSC Objectives are:
  - (a) the efficient discharge by the licensee of the obligations imposed upon it under the Act and by this licence;  
CMP215 will update the CUSC following the implementation of CMP202 and GB ECM-26, which will provide clarity for CUSC Parties.
  - (b) facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution and purchase of electricity.
  - (c) compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.

### National Grid View

- 6.2 National Grid supports the implementation of CMP215 as it better facilitates Applicable CUSC Objective (a) by updating the CUSC following the implementation of CMP202 and GB ECM-26, which will provide clarity for CUSC Parties.

## 7 How to Respond

- 7.1 If you wish to make a representation on this Code Administrator Consultation, please use the response proforma which can be found under CMP215 at the following link:

<http://www.nationalgrid.com/uk/Electricity/Codes/systemcode/amendments/currencyamendmentproposals/>

- 7.2 Views are invited to the following questions:

**1. Do you believe that CMP215 better facilitates the Applicable CUSC Objectives as set out in paragraph 7.1?**

**2. Do you support the proposed implementation approach?**

**3. Do you agree with the decision to progress CMP215 through the Self-governance route?**

- 7.3 Views are invited upon the proposals outlined in this consultation, which should be received by **19 February 2013**.

Your formal responses may be emailed to:

[Cusc.team@nationalgrid.com](mailto:Cusc.team@nationalgrid.com)

- 7.4 If you wish to submit a confidential response please note the following:

Information provided in response to this consultation will be published on National Grid's website unless the response is clearly marked "Private & Confidential", we will contact you to establish the extent of the confidentiality. A response marked "Private and Confidential" will be disclosed to the Authority in full but, unless agreed otherwise, will not be shared with the CUSC Modifications Panel or the industry and may therefore not influence the debate to the same extent as a non confidential response.

Please note an automatic confidentiality disclaimer generated by your IT System will not in itself, mean that your response is treated as if it had been marked "Private and Confidential".

## CUSC Modification Proposal Form

CMP215

Title of the CUSC Modification Proposal: *(mandatory by Proposer)*

**Removal of references to TNUoS charges for Interconnector BM Units and requirement to provide Security Cover for BSUoS**

Submission Date *(mandatory by Proposer)*17<sup>th</sup> January 2013Description of the CUSC Modification Proposal *(mandatory by Proposer)*

These proposed changes aim to update Section 9 of the CUSC, Exhibit F 'The Connection and Use of System Code Use of System Application' and Exhibit H 'Use of System Interconnector Offer and Confirmation Notice'. The proposal will reflect the removal of the requirement to pay Transmission Network Use of System (TNUoS) charges for Interconnectors under GB ECM-26 in 2010 and the removal of Balancing Services Use of System (BSUoS) charges following the implementation of CMP202 in August 2012. Due to removal of both TNUoS and BSUoS charges, new Interconnector Users and Error Administrators are also no longer obligated to have an Approved Credit Rating or provide Security Cover for these charges.

This Proposal aims to remove references to TNUoS charges for Interconnector BM Units in Section 9 of the CUSC and the requirement of Interconnector Users and Error Administrators to provide Security Cover in Exhibit F and Exhibit H.

Description of Issue or Defect that CUSC Modification Proposal seeks to Address: *(mandatory by Proposer)*

Section 9 of the **CUSC has not been revised since** the implementation of **GB ECM-26 and therefore still incorrectly references the requirement for Interconnector BM Units to pay TNUoS charges.**

CUSC Exhibit F 'Use of System Application' and Exhibit H 'Use of System Interconnector Offer and Confirmation Notice' **both require a user to have an Approved Credit Rating or provide Security Cover which are no longer obligations for Interconnector Users and Error Administrators following the removal of TNUoS and BSUoS charges. This modification seeks to tidy up both Exhibits to make clear that an Approved Credit Rating or Security Cover are no longer required for new users for BSUoS charges and for new and existing users for TNUoS.**

**BSUoS charges for Interconnectors will undergo final reconciliation in November 2013 and therefore cannot be removed from Section 9 until after this date. CMP216, a further proposal to remove references to BSUoS charges will run in conjunction with this modification for implementation in late 2013. For the avoidance of doubt, these modifications are not dependent upon one another.**



**Impact on the CUSC** *(this should be given where possible)*

Removal of section 9.10

Removal of references to TNUoS in:

- 9.22.3
- 9.22.4

Contents page updated

Subsequent numbering updated in Section 9

Amendments to references in Section 11

Removal of references to Security Cover in:

- Exhibit F - The Connection and Use of System Code Use of System Application
- Exhibit H - Use of System Interconnector Offer and Confirmation Notice

**Do you believe the CUSC Modification Proposal will have a material impact on Greenhouse**

**Gas Emissions? Yes/No** *(mandatory by Proposer. Assessed in accordance with Authority Guidance – see guidance notes for website link)*

No

**Impact on Core Industry Documentation. Please tick the relevant boxes and provide any supporting information** *(this should be given where possible)*

**BSC**

**Grid Code**

**STC**

**Other**

*(please specify)*

**Urgency Recommended: Yes / No** (optional by Proposer)

No

**Justification for Urgency Recommendation** (mandatory by Proposer if recommending progression as an Urgent Modification Proposal)

N/A

**Self-Governance Recommended: Yes / No** (mandatory by Proposer)

Yes

**Justification for Self-Governance Recommendation** (Mandatory by Proposer if recommending progression as Self-governance Modification Proposal)

The proposed changes within the CUSC will not have any material effect on CUSC parties as the obligations to provide Security Cover for these charges has already lapsed. The changes being proposed are to tidy up the CUSC in response to the implementation of GB ECM-26 and CMP202.

**Should this CUSC Modification Proposal be considered exempt from any ongoing Significant Code Reviews?** (Mandatory by Proposer in order to assist the Panel in deciding whether a Modification Proposal should undergo a SCR Suitability Assessment)

Yes

**Impact on Computer Systems and Processes used by CUSC Parties:** (this should be given where possible)

N/A

**Details of any Related Modification to Other Industry Codes** (where known):

CMP216

Justification for CUSC Modification Proposal with Reference to Applicable CUSC Objectives: (mandatory by proposer)

Please tick the relevant boxes and provide justification:

(a) the efficient discharge by The Company of the obligations imposed upon it by the Act and the Transmission Licence

This modification will update the CUSC following the implementation of CMP202 and GB ECM-26 which will provide clarity for CUSC parties.

(b) facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution and purchase of electricity.

(c) compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.

These are defined within the National Grid Electricity Transmission plc Licence under Standard Condition C10, paragraph 1

<p><b>Details of Proposer:</b> (Organisation Name)</p>	<p>National Grid Electricity Transmission Ltd.</p>
<p>Capacity in which the CUSC Modification Proposal is being proposed:  (i.e. CUSC Party, BSC Party or "National Consumer Council")</p>	<p><b>CUSC Party</b></p>
<p><b>Details of Proposer's Representative:</b> Name: Organisation: Telephone Number: Email Address:</p>	<p><b>Jenny Doherty</b> <b>National Grid</b> <b>01926654648</b> <a href="mailto:Jennifer.doherty@nationalgrid.com">Jennifer.doherty@nationalgrid.com</a></p>
<p><b>Details of Representative's Alternate:</b> Name: Organisation: Telephone Number: Email Address:</p>	<p>Emma Clark National Grid 01926 655223 <a href="mailto:Emma.clark2@nationalgrid.com">Emma.clark2@nationalgrid.com</a></p>
<p><b>Attachments Yes:</b> <b>If Yes, Title and No. of pages of each Attachment:</b></p> <p>CMP202 Final Report <a href="http://www.nationalgrid.com/NR/rdonlyres/CF15507C-9149-4170-85D5-B167D968D9BC/54879/FinalCUSCModificationReport10.pdf">http://www.nationalgrid.com/NR/rdonlyres/CF15507C-9149-4170-85D5-B167D968D9BC/54879/FinalCUSCModificationReport10.pdf</a></p> <p>GB ECM-26 Report <a href="http://www.nationalgrid.com/NR/rdonlyres/52B5CF91-9AE1-467D-9BE1-3620149FA895/42993/GBECM26ConsultationAuthorityReportFinal.pdf">http://www.nationalgrid.com/NR/rdonlyres/52B5CF91-9AE1-467D-9BE1-3620149FA895/42993/GBECM26ConsultationAuthorityReportFinal.pdf</a></p> <p>Proposed Legal Text:</p> <p>Section 9, Paragraphs 9.10, 9.22.3 and 9.22.4 Exhibit F - The Connection and Use of System Code Use of System Application</p> <p>Exhibit H - Use of System Interconnector Offer and Confirmation Notice</p>	

### Section 9 Interconnectors

#### ~~9.10 USE OF SYSTEM CHARGES – Transmission Network Use of System Charges~~

~~9.10.1 Subject to the provisions of the CUSC, and any relevant Bilateral Agreement, together with the relevant Charging Statements, the User shall with effect from the relevant date set out in the relevant Bilateral Agreement, be liable to pay to The Company the Transmission Network Use of System Charges and (if appropriate) the STTEC Charge and LDTEC Charge in accordance with the CUSC calculated in accordance with the Statement of Use of System Charges and the Statement of the Use of System Charging Methodology. The Company shall apply and calculate the Use of System Charges in accordance with the Statement of Use of System Charges and the Statement of the Use of System Charging Methodology.~~

#### ~~9.10.2 Data Requirements~~

~~9.10.2.1 On or before the end of the second week of December in each Financial Year, each User shall supply The Company with such data as described under Section 9.10.2. The Company may from time to time reasonably request to enable The Company to calculate the tariffs for the Transmission Network Use of System Charges pursuant to the Charging Statements for the Financial Year to which the data relates;~~

~~9.10.2.2 On or before the 10<sup>th</sup> day in March in each Financial Year, each User shall supply The Company on The Company's reasonable request with its Demand Forecast for the following Financial Year pursuant to the Charging Statements to enable The Company to use such Demand Forecast as the basis for calculation of the Transmission Network Use of System Charges for the Financial Year to which the Demand Forecast relates.~~

~~9.10.2.3 In the event that a User fails to provide a Demand Forecast in accordance with Paragraph 9.10.2.2 above the User shall be deemed to have submitted as its Demand Forecast the last Demand Forecast supplied under Paragraph 9.10.3.1.~~

~~9.10.2.5 On or before the end of the second week of December in each Financial Year each User that is liable for generation Use of System Charges in accordance with 3.9 shall supply The Company with a forecast maximum TEC for the following year, to inform The Company of the forecast generation to be used for the purposes of setting TNUoS Tariffs.~~

#### ~~9.10.3 Variation Of Forecasts During The Financial Year~~

~~9.10.3.1 Each User shall notify The Company of any revision to its Demand Forecast at least quarterly or at such intervals as may be agreed between The Company and the User from time to time.~~

~~9.10.3.2 In the event that a User fails to provide a revised Demand Forecast in accordance with Paragraph 9.10.3.1 above the User shall be deemed to~~

~~have submitted as its revised Demand Forecast that submitted at the previous quarter.~~

~~9.10.3.3 — Subject to Paragraph 9.10.4, The Company shall revise the Transmission Network Use of System Charges payable by a User to take account of any revised Demand Forecast and shall commence charging the revised Transmission Network Use of System Charges from the first day of the month following the month in which such revised Demand Forecast was received provided always that such Demand Forecast is provided before the 10<sup>th</sup> day of such month.~~

~~9.10.4 — Validation of Demand Forecasts~~

~~9.10.4.1 — The Demand Forecast shall represent a User's reasonable estimate of its Demand.~~

~~9.10.4.2 — The Company shall notify the User in the event that the Transmission Network Use of System Charges due from the User to The Company or from The Company to the User (as the case may be) calculated by The Company using the Demand Forecast differ by more than 20% from that calculated by The Company using The Company's forecast Demand as provided for in the Charging Statements.~~

~~9.10.4.3 — In the event that The Company does not receive a satisfactory explanation for the difference between the Demand Forecast and The Company's forecast Demand or a satisfactory revised Demand Forecast from the User within 5 Business Days of such notice then The Company shall be entitled to invoice a User for Transmission Network Use of System charges calculated on the basis of The Company forecast Demand.~~

~~(a) — 9.10.4.4 — Any dispute regarding a Demand Forecast or the resulting Transmission Network Use of System Charges shall be a Charging Dispute.~~

~~(b) — 9.10.5 — Reconciliation Statements~~

~~9.10.5.1 — Calculation of Initial Reconciliation~~

~~On or before 30 June in each Financial Year, The Company shall promptly calculate in accordance with the Statement of the Use of System Charging Methodology and the Statement of Use of System Charges the Demand related or generation related Transmission Network Use of System Charges (as the case may be) that would have been payable by the User during each month during the preceding Financial Year (Actual Amount). The Company shall then compare the Actual Amount with the amount of Demand related or generation related Transmission Network Use of System Charges (as the case may be) paid during each month during the preceding Financial Year by the User (the "Notional Amount").~~

~~Generation Reconciliation~~

~~9.10.5.2 — As soon as reasonably practicable and in any event by 30 April in each Financial Year The Company shall prepare a generation reconciliation statement (the "Generation Reconciliation Statement") in respect of generation related Transmission Network Use of System Charges and send it to the User. Such statement shall specify the Actual Amount and the Notional Amount of generation related Transmission Network Use of System Charges for each month during the relevant Financial Year and, in reasonable detail, the information from which such amounts were derived and the manner in which they were calculated.~~

~~9.10.5.3 — Together with the Generation Reconciliation Statement, The Company shall issue a credit note in relation to any sums shown by the Generation Reconciliation Statement to be due to the User or an invoice in respect of sums due to The Company and in each case interest thereon calculated pursuant to Paragraph 9.10.4.4 below.~~

~~(c) — 9.10.5.4 — As soon as reasonably practicable and in any event by 30 June in each Financial Year The Company shall then prepare an initial Demand reconciliation statement (the “Initial Demand Reconciliation Statement”) in respect of Demand related Transmission Network Use of System Charges and send it to the User. Such statement shall specify the Actual Amount and the Notional Amount of Demand related Transmission Network Use of System Charges for each month during the relevant Financial Year and, in reasonable detail, the information from which such amounts were derived and the manner in which they were calculated.~~

~~(d) — 9.10.5.5 — Together with the Initial Demand Reconciliation Statement The Company shall issue a credit note in relation to any sum shown by the Initial Demand Reconciliation Statement to be due to the User or an invoice in respect of sums due to The Company and in each case interest thereon calculated pursuant to Paragraph 9.10.4.6;~~

~~9.10.5.6 — General Provisions~~

~~(a) — Invoices issued under Paragraph 9.10.4.3 shall be payable within 30 days of the date of the invoice;~~

~~(b) — Interest on all amounts due under this Paragraph 9.10.4 shall be payable by the paying CUSC Party to the other on such amounts from the date of payment applicable to the month concerned until the date of actual payment of such amounts and such interest shall be calculated on a daily basis at a rate equal to the Base Rate during such period.~~

~~(e) — 9.10.5.7 — Final Reconciliation Statement~~

~~(a) — **The Company** shall as soon as reasonably practicable following receipt by it of the **Final Reconciliation Settlement Run** or **Final Reconciliation Volume Allocation Run** as appropriate in respect of the last **Settlement Day** in each **Financial Year** issue a further **Demand** reconciliation statement (the “**Final Demand Reconciliation Statement**”) in respect of **Demand related Transmission Network Use of System Charges** payable in respect of each month of that **Financial Year** showing:-~~

~~(i) — any change in the **Demand related Transmission Network Use of System Charges** from those specified in the **Initial Demand Reconciliation Statement** provided in accordance with Paragraph 9.10.4.4;~~

~~(ii) — whether the change represent a reconciliation payment owing by **The Company** to a **User** or by a **User** to **The Company**;~~

~~(iii) — the amount of interest determined in accordance with Paragraph 9.10.4.6 above; and~~

~~(iv) — the information from which the amounts in (i) above are derived and the manner of their calculation.~~

~~(b) — Together with the **Final Demand Reconciliation Statement** **The Company** shall issue a credit note in relation to any sum shown in the **Final Demand Reconciliation Statement** to be due to the **User** or an invoice in respect of sums due to **The Company** and in each case interest thereon calculated pursuant to Paragraph 9.10.4.6.~~

~~(e) Payment of any invoice issued pursuant to Paragraph 9.10.4.7(b) above or the application of any credit note issued pursuant to that paragraph against any liability of the User to The Company for Demand related Transmission Network Use of System Charges will be in full and final settlement of all Demand related Transmission Network Use of System Charges for the Financial Year to which the invoice or credit note relates provided that nothing in this Paragraph 9.10.4.7(c) shall affect the rights of the parties under the provisions of Paragraph 7.3.5 of the CUSC.~~

~~9.10.6 Paragraphs 3.14.1 – 3.14.4 (Revision of Charges) shall apply as if set out herein in full.~~

~~(f) 9.10.7 Each User shall as between The Company and that User provide The Company with Security Cover in respect of Transmission Network Use of System Demand Reconciliation Charges in accordance with Part III of Section 3.~~

~~(g) 9.10.8 Paragraphs 3.21 to 3.25 inclusive (Credit Requirements) as they relate to Transmission Network Use of System Demand Reconciliation Charges shall apply as if set out herein in full.~~

9.22.3 Each User shall as between The Company and that User provide The Company with Security Cover in respect of ~~Transmission Services Use of System Charges and~~ Balancing Services Use of System Charges in accordance with the provisions of Part III of Section 3.

9.22.4 Paragraphs 3.21 to 3.24 (Credit Requirements) as they relate to ~~Transmission Services Use of System Charges and~~ Balancing Services Use of System Charges shall apply as if set out herein in full and as if references to Generators were references to Interconnector Users and to Interconnector Error Administrators (as the case may be).

## SECTION 11

### INTERPRETATION AND DEFINITIONS

"Interface Agreement"	the agreement(s) entered into pursuant to Paragraph 2.11 and Paragraph <del>9.14</del> <u>9.13</u> based substantially on the forms set out in Exhibit O to the CUSC;
"Use of System Offer"	an offer (or in the case of a use of system generation offer and where appropriate, offers) made by The Company to a User pursuant to Paragraph 3.7 or <del>9.20</del> <u>9.19</u> substantially in the form of Exhibit G (Use of System Supply Offer) or Exhibit E (Use of System Generation Offer) or Exhibit H (Use of System Interconnector Offer) to the CUSC;

CUSC - EXHIBIT F  
THE CONNECTION AND USE OF SYSTEM CODE

**USE OF SYSTEM APPLICATION**

**SUPPLIER**

**INTERCONNECTOR USER**

**INTERCONNECTOR ERROR ADMINISTRATOR**

PLEASE STUDY THE FOLLOWING NOTES BEFORE COMPLETING AND SIGNING THIS APPLICATION FORM.

Please note that certain expressions which are used in this application form are defined in the Interpretation and Definitions (contained in Section 11 of the **CUSC**) and when this occurs the expressions have capital letters at the beginning of each word and are in bold. If the **Applicant** has any queries regarding this application or any related matters then the **Applicant** is recommended to contact **The Company**<sup>3</sup> where our staff will be pleased to help.

1. The Company (**National Grid Electricity Transmission plc**) requires the **information requested in this application form for the purposes of preparing an Offer (the "Offer") to allow the Applicant to use the National Electricity Transmission System. It is essential that the Applicant supplies all information requested in this application form and that every effort should be made to ensure that such information is accurate.**
  
2. **Where The Company considers that any information provided by the Applicant is incomplete or unclear or further information is required, the Applicant will be requested to provide further information or clarification. The provision/clarification of this information may impact on The Company's ability to commence preparation of an Offer.**
  
3. **Should there be any change in any information provided by the Applicant after it has been submitted to The Company, the Applicant must immediately inform The Company of such a change.**
  
4. **The effective date upon which the application is made shall be the date when The Company is reasonably satisfied that the Applicant has completed Section A. The Company shall notify the Applicant of such date.**
  
5. The Company **will make the Offer in accordance with the terms of Paragraph 3.7 or ~~9.2.1~~ 9.21** (Use of System Application) of the CUSC and the Transmission Licence.
  
6. The Company **will make the Offer as soon as is reasonably practicable and in any event within 28 days of the effective date of the application or such longer**

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<sup>3</sup> Customer Services, National Grid Electricity Transmission plc, Warwick Technology Park, Gallows Hill, Warwick, CV34 6DA (Telephone No. 01926 654634)



period as the Authority agrees to.

7. **If the Applicant is not already a CUSC Party the Applicant will be required as part of this application form to undertake that he will comply with the provisions of the Grid Code for the time being in force. Copies of the Grid Code and the CUSC are available on The Company's Website<sup>4</sup> and the Applicant is advised to study them carefully. Data submitted pursuant to this application shall be deemed submitted pursuant to the Grid Code.**
  
8. **The Company's Offer will be based to the extent appropriate upon its standard form terms for Use of System Offer and the Charging Statements issued by The Company under Standard Conditions C4 and C6 of the Transmission Licence. The Applicant should bear in mind The Company's standard form terms of offer when making this application.**
  
9. **Please complete this application form in black print and return it duly signed to, Customer Services Manager, National Grid Electricity Transmission plc, Warwick Technology Park, Gallows Hill, Warwick, CV34 6DA (Telephone No. 01926 654634). In addition to returning the application to the Customer Services Manager an electronic form may be e-mailed to The Company at [camdata@uk.ngrid.com](mailto:camdata@uk.ngrid.com) [Transmissionconnections@nationalgrid.com](mailto:Transmissionconnections@nationalgrid.com)**
  
10. **For the most up to date contact details applicants are advised to visit The Company Website<sup>2</sup>.**

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<sup>4</sup> [www.nationalgrid.com/uk/electricity](http://www.nationalgrid.com/uk/electricity)

SECTION A. DETAILS OF APPLICANT (in respect of this application)

1. Registered Company

Name:.....

Address (of Registered Office in the case of a Company):

.....

.....

.....

Company Number:.....

Parent Company Name (if applicable):.....

2. **Company Secretary or person to receive CUSC notices**

Name:.....

Email:.....

Telephone:.....

Fax:.....

3. **Commercial Contact/Agent (person to receive Offer if different from Company Secretary or person to receive CUSC notices identified in 2 above)**

Name:.....

Title:.....

Address:.....

.....

.....

Email:.....

Telephone:.....

Fax:.....

USE OF SYSTEM APPLICATION

1. **We hereby apply to use the** National Electricity Transmission System.
  
2. **We will promptly inform** The Company **of any change in the information given in this** Application **as quickly as practicable after becoming aware of any such change.**
  
3. **If we are not already a CUSC Party we undertake for the purposes of this Application to be bound by the terms of the Grid Code from time to time in force and to sign a CUSC Accession Agreement.**

~~4. We confirm that we:~~

~~meet the Approved Credit Rating~~

~~do not meet the Approved Credit Rating~~

5. 4. We confirm that we are applying in the category of:

Supplier

Interconnector User

Interconnector Error Administrator

5. Where applying in the category of a Supplier, we confirm that we:

meet the Approved Credit Rating

do not meet the Approved Credit Rating

SIGNED BY:

.....

For and on behalf of the **Applicant**

Date:.....

**END OF EXHIBIT F**



National Grid House  
Warwick Technology Park  
Gallows Hill, Warwick  
CV34 6DA

Abid Sheikh  
Licensing and Industry Codes  
Ofgem  
3<sup>rd</sup> Floor  
Cornerstone  
107 West Regent Street  
Glasgow  
G2 2BA  
(By Email)

Emma Clark  
CUSC Modifications Panel  
Secretary  
[Emma.clark@uk.ngrid.com](mailto:Emma.clark@uk.ngrid.com)  
Direct tel +44 (0)1926 655223

29 January 2013  
Reference: CMP215 Self-Governance Statement

[www.nationalgrid.com](http://www.nationalgrid.com)

Dear Abid,

This is the CUSC Modifications Panel's Self-governance Statement to the Authority for CUSC Modification Proposal (CMP) 215 'Removal of References to TNUoS charges for Interconnector BM Units and requirement to provide security cover'. National Grid has prepared this Self-governance Statement on behalf of the CUSC Modifications Panel and submits it to you in accordance with CUSC Section 8.25.1.

On 25 January 2013 the CUSC Modifications Panel considered CMP215 and confirmed unanimously that it meets the Self-governance criteria.

As such, CMP215 is unlikely to discriminate between different classes of CUSC Parties and is unlikely to have a material effect on:

- i) Existing or future electricity customers;
- ii) Competition in the generation, distribution, or supply of electricity or any commercial activities connected with the generation, distribution or supply of electricity,
- iii) The operation of the National Electricity Transmission System
- iv) Matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies
- v) The CUSC's governance procedures or the CUSC's modification procedures

The proposed timetable for the progression of CMP215 is as follows:

29 January 2013	Publish Code Administrator Consultation
19 February 2013	Code Administrator Consultation closes
22 February 2013	Draft CUSC Modification Report circulated
1 March 2013	Draft CUSC Modification Report comment deadline

14 March 2013	Submit final CUSC Modification Report
22 March 2013	CUSC Modifications Panel Determination
26 March 2013	Final Report circulated for Panel comment
4 April 2013	Deadline for Panel comment
16 April 2013	Appeal Window closes
1 May 2013	Implementation Date

The CMP215 form is available at

<http://www.nationalgrid.com/uk/Electricity/Codes/systemcode/amendments/currentamendmentproposals/>.

If you require any further information please do not hesitate to contact me.

Yours Sincerely,

Emma Clark  
CUSC Modifications Panel Secretary.