

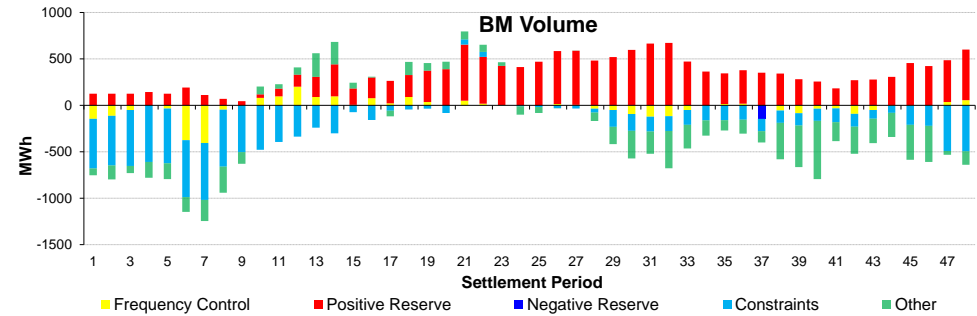
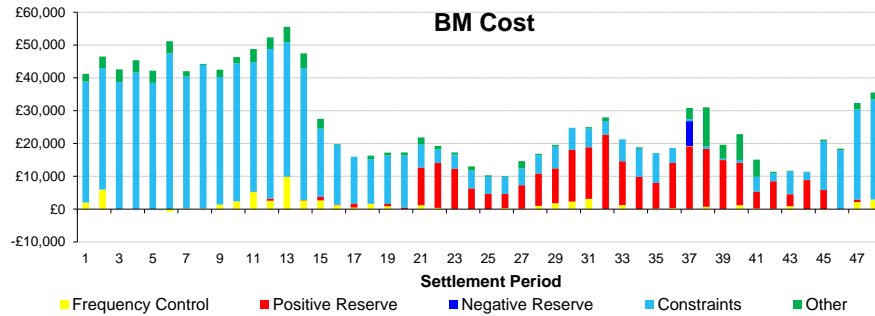
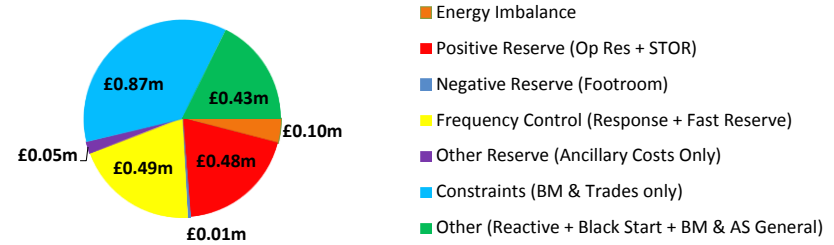
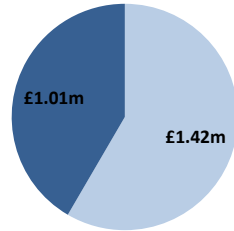
Date: 14/10/2018

BSUoS Charge Estimate: £2.18/MWh  
Total Outturn: £2.42m

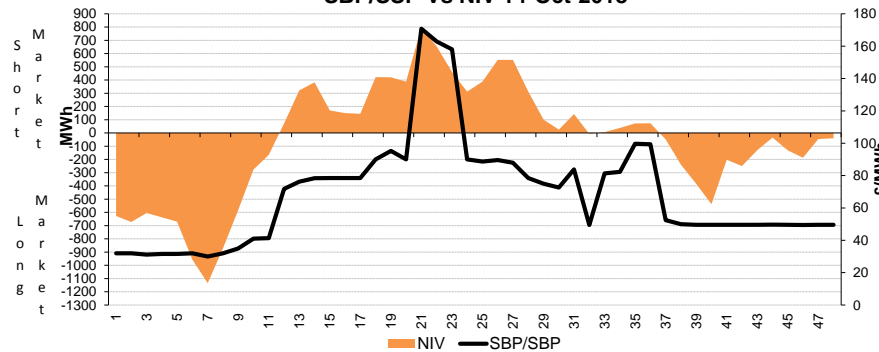
# Daily Balancing Costs



BM Cost (Indicative)  
AS Cost (Estimate)



## SBP/SSP Vs NIV 14-Oct-2018



## Commentary

The market was long overnight, and short in excess of 1600MW between the morning and the evening. During the morning, due to the low illumination level and the heavy rain, the demand was under-estimated by up to 1.6GW, and up to 800MW of STOR was utilised. Additional dynamic response was held throughout the 24 hours. Following planned outages, from the morning until the end of the day, power flow restrictions were in place in Wales and were solved with BM actions. Overnight, the voltage level was regulated in England and in Scotland with a mix of trades and BM actions on generating units. RoCoF was controlled with trades undertaken overnight, and with BM actions throughout the 24 hours.

**Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.**