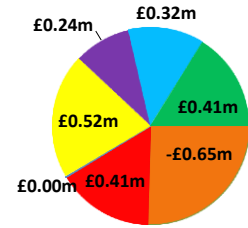
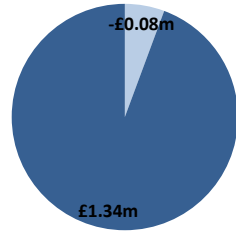


Date: 18/10/2018

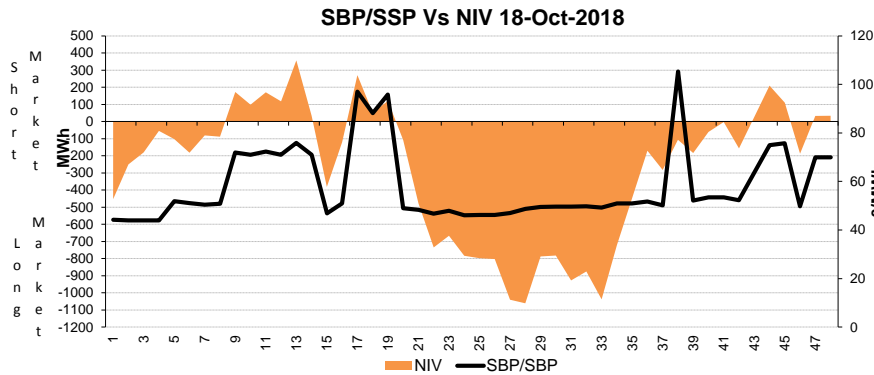
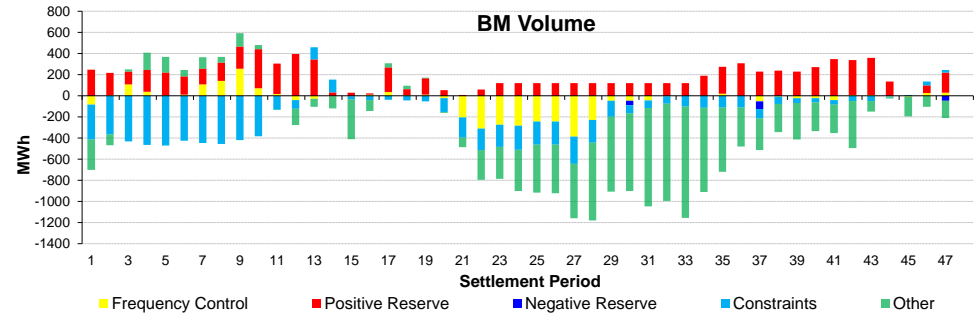
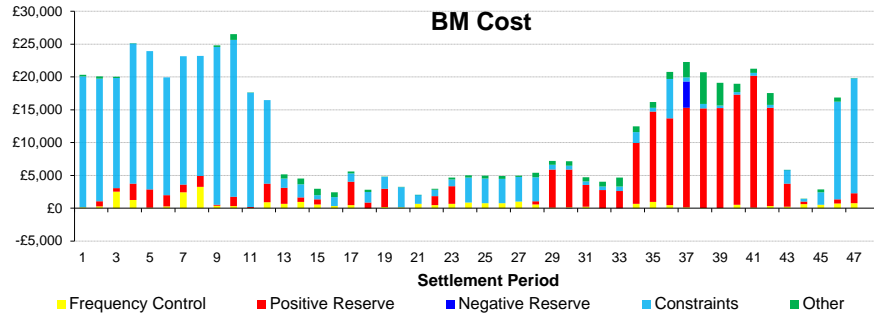
BSUoS Charge Estimate: £1.16/MWh
Total Outturn: £1.26m

Daily Balancing Costs

BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was long for most of the day. During the early morning additional response was held to help reduce frequency volatility. Further response was also required between 5-8pm for demand uncertainty. ROCOF issues were experienced all day and solved via trades on interconnectors and a BM unit, with additional BM actions on further BM units. Voltage issues were experienced overnight in the North West and was solved using trades. BM actions were required through most of the day to solve a constraint in South Wales, and for a period in the afternoon to solve a South East constraint.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.