

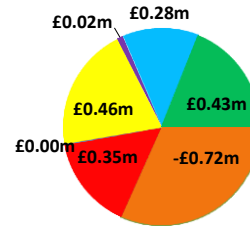
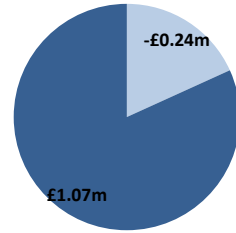
Date: 17/10/2018

BSUoS Charge Estimate: £0.87/MWh  
Total Outturn: £0.83m

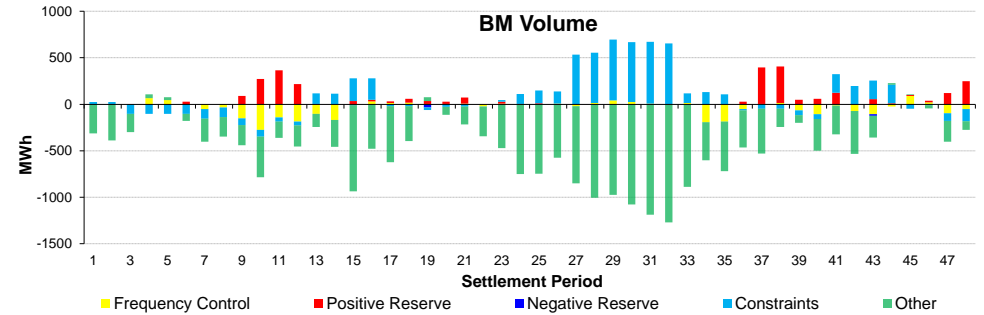
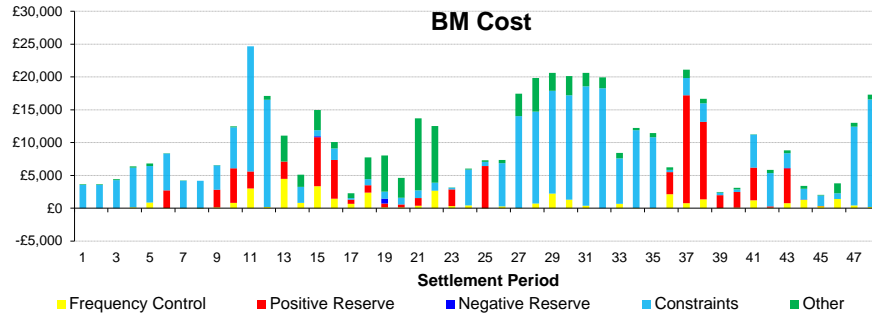
# Daily Balancing Costs



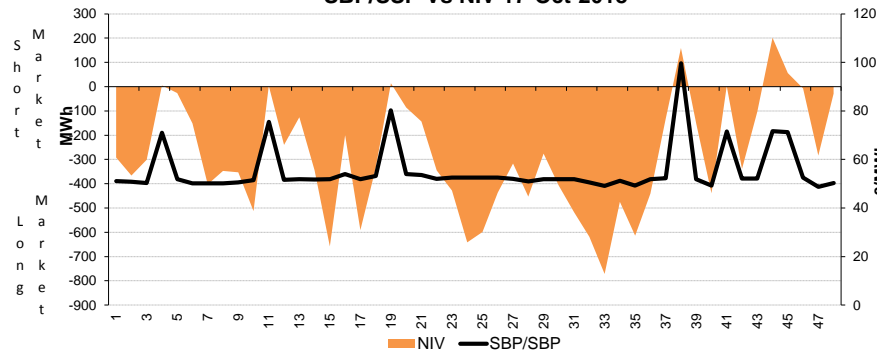
■ BM Cost (Indicative)  
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



SBP/SSP Vs NIV 17-Oct-2018



## Commentary

Additional high response was required in the early morning and early evening to cover for general frequency performance risk. Trades were carried out on the Interconnectors in the early evening for positive margin. ROCOF issues were solved via trades on interconnectors and a BM unit in addition a small number of BM actions. Trades and BM actions were required to manage a constraint in the South East caused by movement on the Interconnectors. BM actions were also required to manage a local constraint in Wales throughout the day. Trades were carried out for voltage support in the North West and South East.

**Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.**