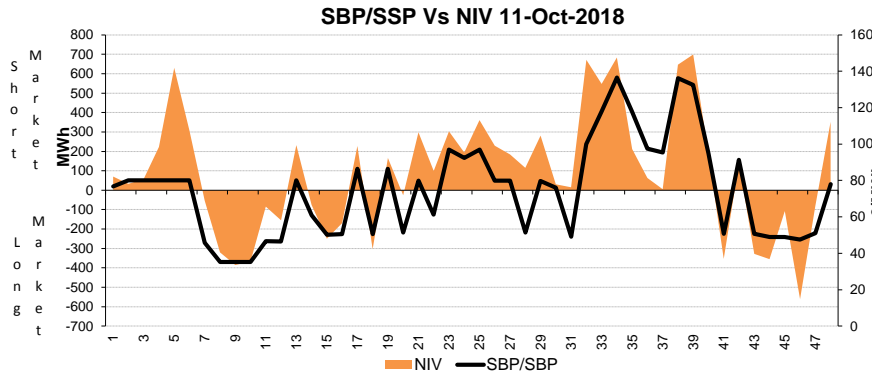
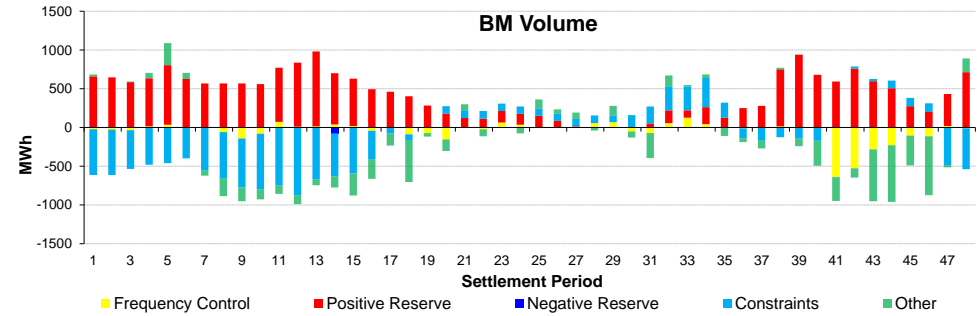
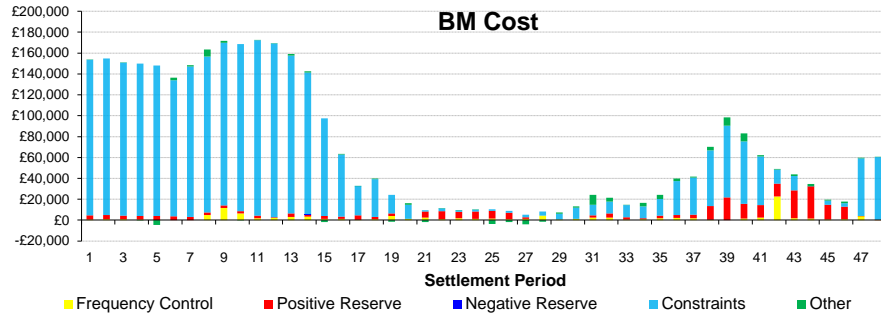
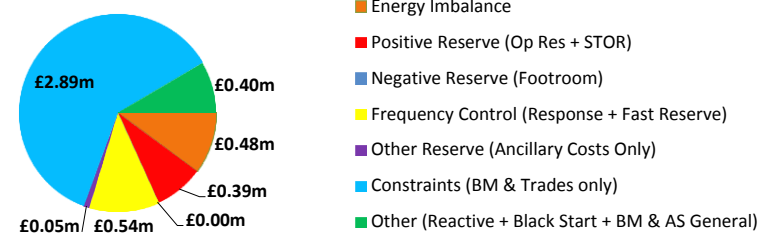
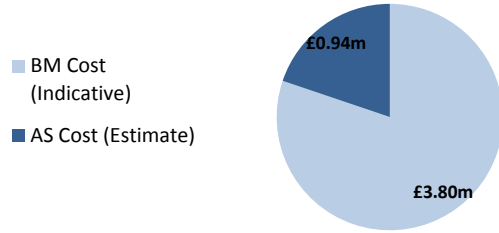


Date: 11/10/2018

BSUoS Charge Estimate: £3.61/MWh
Total Outturn: £4.74m

Daily Balancing Costs



Commentary

Up to 1100 MW of STOR was run over the evening peak to cover for wind shortfall against forecast and the loss of 1000MW following an Interconnector trip. Additional high response was held throughout the daytime and late evening to cover for wind volatility.

Trades and BM actions were required for voltage support in the North East, South East, central region, South Wales and Scotland. ROCOF issues were solved via trades on interconnectors and a BM unit. Trades and BM actions were required to manage constraint issues in Scotland and across the border into England. BM actions were also required to manage a local constraint in Wales. BM actions were required to manage a constraint in the South East to solve voltage issues caused by movement on the Interconnectors.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.