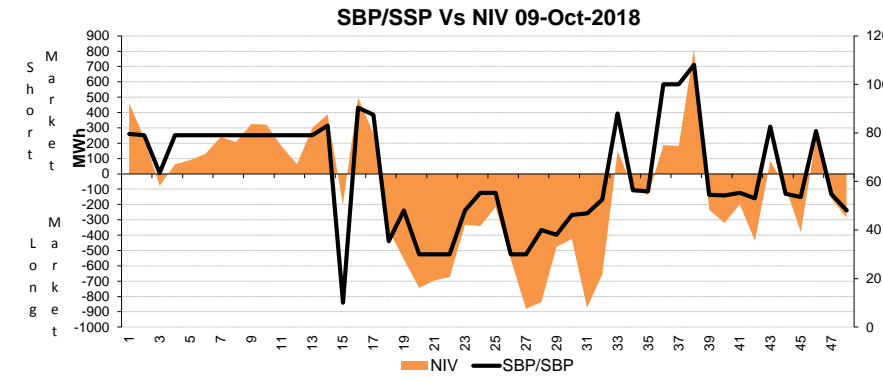
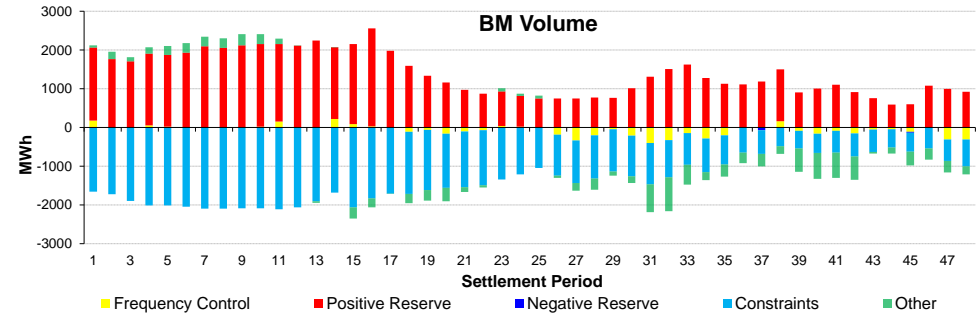
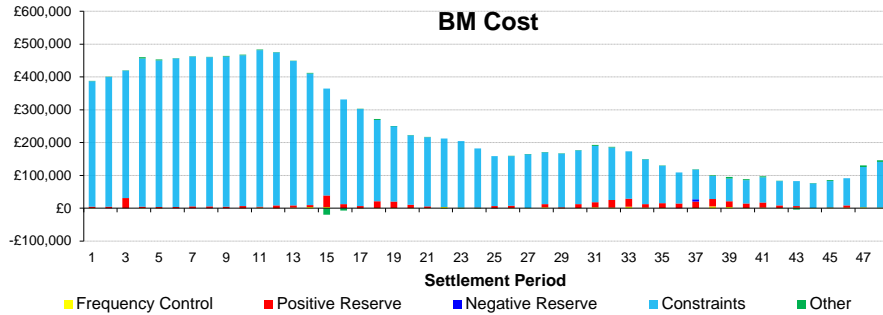
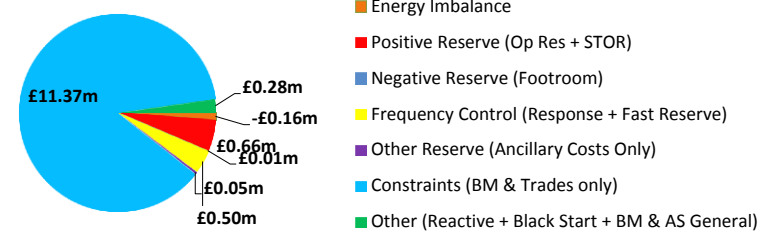
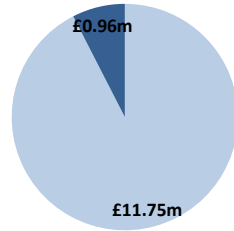


Date: 09/10/2018

BSUoS Charge Estimate: £9.49/MWh
Total Outturn: £12.71m

Daily Balancing Costs

■ BM Cost (Indicative)
■ AS Cost (Estimate)



Commentary

300MW of STOR was run over the morning peak due to wind shortfall and 150MW was run over the evening peak. Additional high response was held in the morning to cover for general frequency performance risk. Trades were carried out on the Interconnectors for positive margin over the evening peak. Trades and BM actions were required for voltage support in the North West, South East, central region, South Wales and Scotland. ROCOF issues were solved via trades on interconnectors. A large number of trades and BM actions were required to manage constraint issues in Scotland and across the border into England.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.