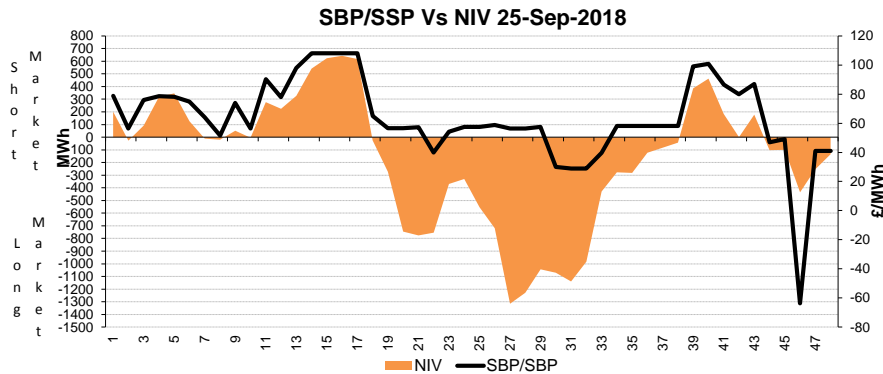
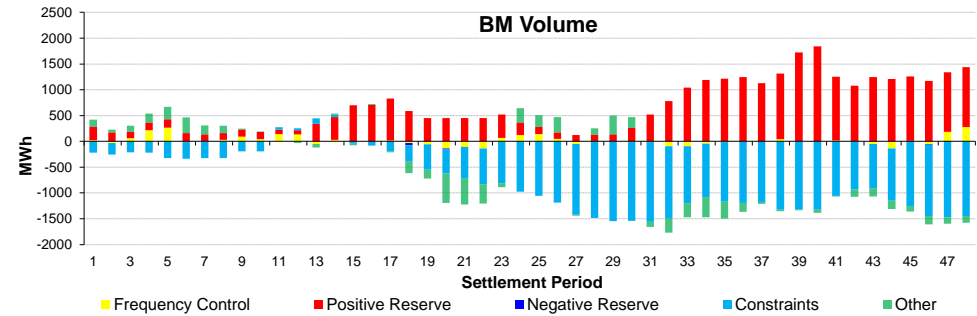
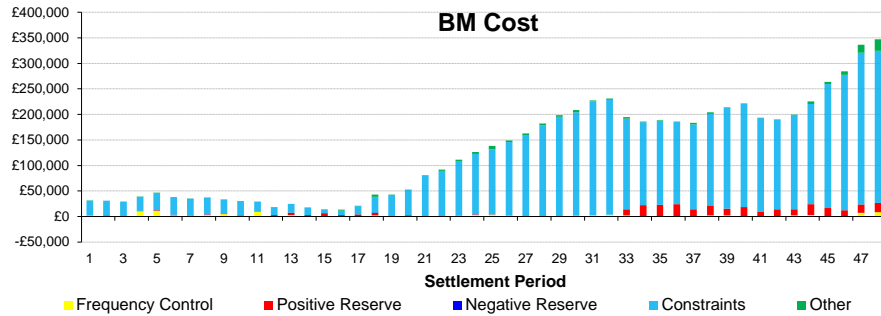
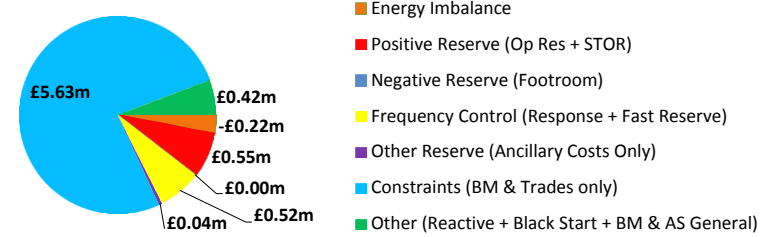
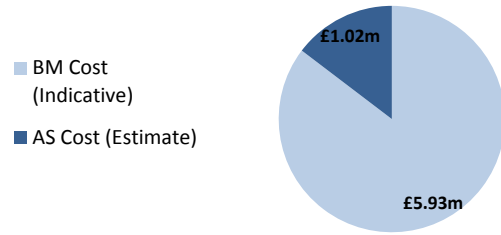


Date: 25/09/2018

BSUoS Charge Estimate: £5.21/MWh  
Total Outturn: £6.95m

# Daily Balancing Costs



## Commentary

420MW STOR was run for the morning peak due to demand under forecast.. Additional high response was held during the day and into the late evening to cover for wind volatility. Trades on the interconnectors and on a BM unit were taken to manage ROCOF overnight. A large volume of Trades and BM actions were taken to solve power flow restrictions between England and Scotland. BM actions were also required to manage a local constraint in Wales throughout the day. Trades and BM actions were used to solve voltage requirements overnight across England Wales.

**Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.**