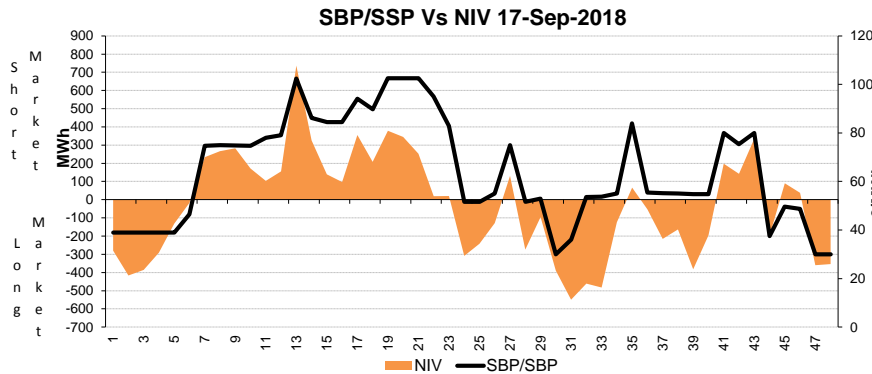
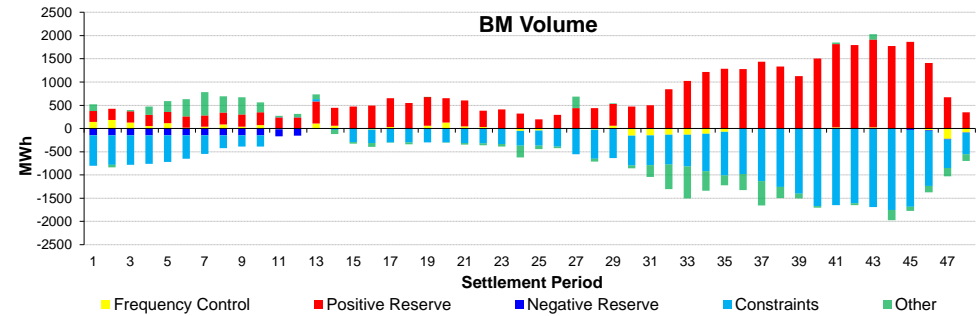
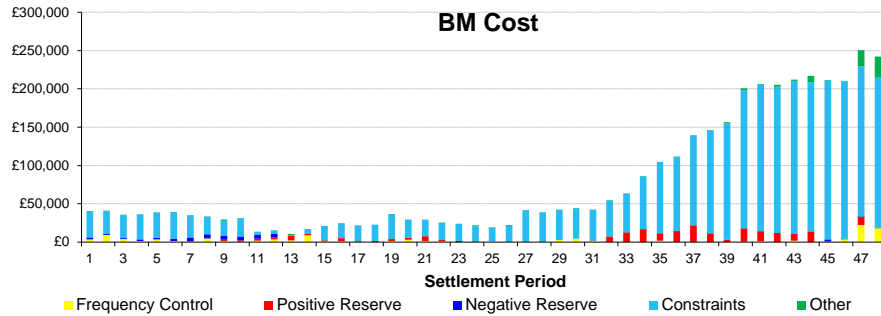
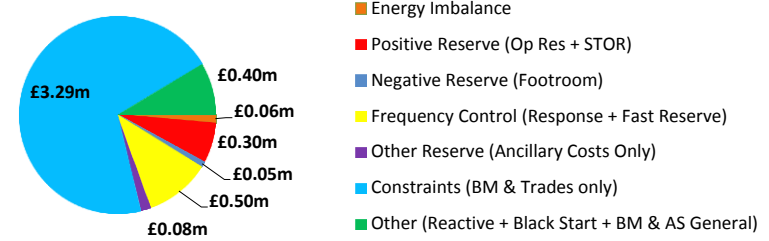
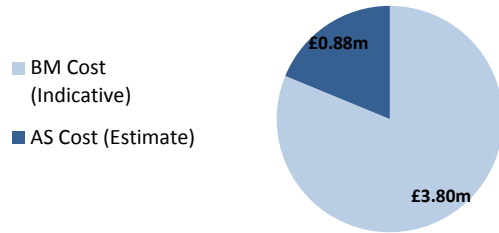


Date: 17/09/2018

BSUoS Charge Estimate: £3.75/MWh  
Total Outturn: £4.68m

# Daily Balancing Costs



## Commentary

600MW of STOR was run during the morning pickup due to plant losses. Additional high response was required from the early afternoon onwards for general frequency performance and wind volatility risk. Trades were carried out on the Interconnectors for negative reserve

A constraint in the North of England was resolved via bids in the BM on wind and hydro units. Trades were required to manage a local constraint in the North of Scotland. Trades and BM actions were used to solve voltage requirements in the, Midlands, North West and Central Regions. ROCOF issues were resolved via trades on the interconnectors and a generator unit overnight. BM actions were taken to manage a local constraint in Wales.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.