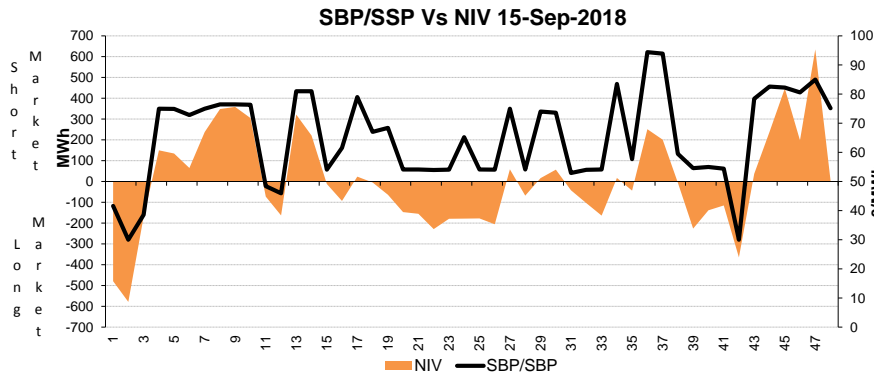
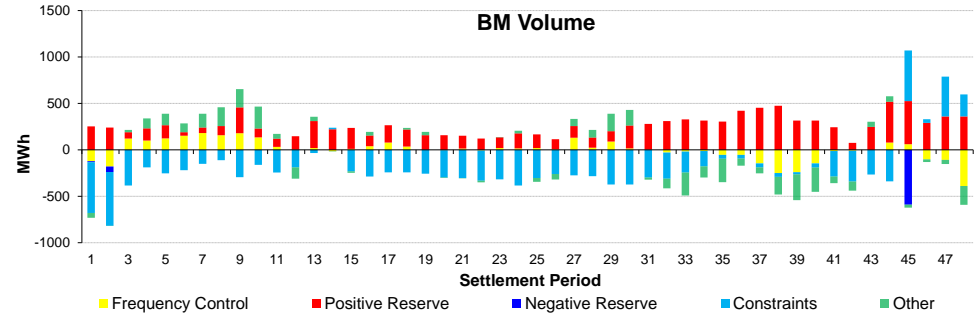
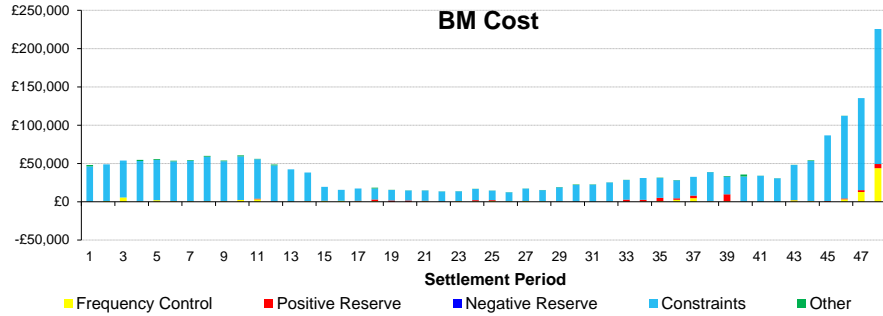
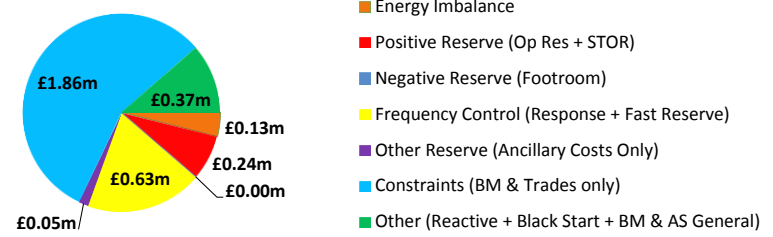
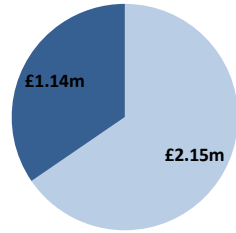


Date: 15/09/2018

BSUoS Charge Estimate: £3.06/MWh
Total Outturn: £3.29m

Daily Balancing Costs

BM Cost (Indicative)
AS Cost (Estimate)



Commentary

The market was prevalently short overnight and in the late evening. Additional dynamic response was held for most of the day for risk management. Over the morning peak a wind generation shortfall of around 1200MW was offset by an under estimate of the PV generation. Between midnight and the morning peak, large volume of trades on generating units were taken to manage the voltage level in England and Wales. These were also supported by some BM actions. Throughout the day, a mix of multiple trades on the interconnectors and on generating units and BM actions were taken for RoCoF. Just before midnight, following planned outages, as wind level started increasing, power flow restrictions were in place on the network boundary between England and Scotland. These were solved with a mix of trades and BM actions on wind generation.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.