

TCMF Modifications Appendices September 2018

Joseph Henry, Code Administrator

Ongoing modification proposals

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
CMP271	Improving the cost reflectivity of demand transmission charges	Generators, Suppliers, Embedded Generators	RWE	Workgroup meetings ~ suspended	WG received update on impact of SCR on CMP271	<p>Ofgem published further clarity to the industry on the scope of the SCR/TCR on 6 November 2017 and Code Admin discussed impact with the Proposers and the WG.</p> <p>The CUSC Panel at its November 2017 meeting agreed to a further extension to the point that Ofgem issues its minded-to position or another event means that the WG should be re-convened.</p>
CMP274	Winter TNUoS Time of Use Tariff (TToUT) for Demand TNUoS	Generators, Suppliers, Embedded Generation, Transmission Network Operators, HH Demand Customers	UK Power Reserve		WG received update on impact of SCR on CMP274	
CMP276	Socialising TO costs associated with 'green polices' (reduction in the demand residual element of the TNUoS £/kW ("Triad") charge by creating two new charge lines for all demand offtakes	Parties that manage demand during Triad periods, i.e. embedded generators and those half hourly metered consumers who respond to Triad	Alkane Energy		WG received update on impact of SCR on CMP276	

Ongoing modification proposals

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CMP280	TNUoS: remove liability from Generators for the Demand Residual element of the TNUoS tariff.	Suppliers, Generators and NGET	Scottish Power	WG to continue developing the Proposal	WG held 30 August 2018. CMP281 consultation to be discussed by WG on W/C 10 September 2018	WG to be held 10 September
CMP281	BSUoS: remove liability from Generators BSUoS charges on imports					

Ongoing modification proposals

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
CMP285	CUSC Governance Reform – Levelling the Playing Field	All CUSC Signatories	UKPR	WG to continue developing the Proposal	CA Consultation open until 10 September 2018	WG to be held post CA Consultation

Ongoing modification proposals

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CMP286	Improve the predictability of TNUoS demand charges by bringing forward the date at which the target revenue used in TNUoS tariff setting is fixed to allow customer prices to more accurately reflect final TNUoS rates.	Suppliers, Generators, embedded generators and National Grid	Npower	WG to continue developing the Proposal	WG held in August	WG to meet in September to further develop modification and move towards issuing Workgroup Consultation
CMP287	Improve the predictability of TNUoS demand charges by bringing forward the date at which certain parameters used in TNUoS tariff setting (such as demand forecasts) are fixed to allow customer prices to more accurately reflect final TNUoS rates					

Ongoing modification proposals

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
CMP288	Introduce explicit charging arrangements to recover additional costs incurred by Transmission Owners and TNUoS liable parties as a result of transmission works undertaken early due to a User initiated delay to the Completion Date of the works, or to facilitate a backfeed.	Electricity Transmission Owners; Developers requiring new generation, interconnector or demand connections and Parties that pay TNUoS	NGET	Workgroup	5 th WG held in August	Continue WG modification development at 6 th workgroup in September
CMP289	Consequential change to support the introduction of explicit charging arrangements for customer delays and backfeeds via CMP288.					

Ongoing modifications continued

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
CMP291	Set out within the CUSC the obligations in the EU Connection Network Codes and System Operation Guideline as they relate to the harmonised rules for connection and system operation in GB.	Transmission Owners (including OFTOs and Interconnectors), Distribution Network Operators, Transmission System Users, System Operator, Generators, Demand customers and providers of services	SSE	Workgroup	1 st WG held in July	WG to develop modification
CMP292	Ensure that the charging methodologies (all Charging Methodologies as defined in the CUSC) are fixed in advance of the relevant Charging Year to allow The Company – as Electricity System Operator - to appropriately set and forecast charges. Introducing a cut-off date for changes to the methodologies will help to reduce the risk of charges out-turning differently to the forecasts produced by the Company and created by Users	CUSC Parties, National Grid	NGET	Workgroup	1 st WG likely to be held in September	1 st WG 02 October 2018

Ongoing modifications continued

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
CMP293	National Grid Legal Separation changes to CUSC sections, Exhibits & Schedules (non charging)	National Grid, Generators, Suppliers	NGET	Code Admin Consultation	CA Cons issued 2 August for standard 15 working day window	Awaiting Industry Input
CMP294	National Grid Legal Separation changes to CUSC Section 14					
CMP295	Contractual Arrangements for Virtual Lead Parties (Project TERRE)	Participants intending to be VLPs, National Grid	NGET	Progress to Workgroup	1st WG held July	Workgroup to develop modification
CMP296	Aligning the CUSC to the BSC post-P344 (Project TERRE) to exempt Virtual Lead Parties from BSUoS	Participants intending to be VLPs, National Grid	NGET	FMR	FMR sent to Authority 12 July 2018	Awaiting Authority Direction

Ongoing modifications continued

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
CMP297	Aligning CUSC and BSC post-TERRE (Section 11) – consequential modification to introduce definition of Virtual Lead Party’.	BSUoS Chargeable Parties	NGET	FMR	FMR sent to Authority 12 July 2018	Awaiting Authority Direction
CMP298	Updating the Statement of Works process to facilitate aggregated assessment of relevant and collectively relevant embedded generation.	DNO's, TO's, embedded generators and the System Operator	NGET	Workgroup	Workgroup provisionally scheduled for 2 October 2018	WG to Develop Modification

Ongoing modifications continued

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
CMP300	Cost Reflective Energy Response Payment	ERP Parties	Drax	WG	First WG to be held in September	Hold WG
CMP301	Clarification on the treatment of project costs associated with HVDC and subsea circuits	CUSC Parties who are subject to TNUoS charges	NGET	FMR	FMR to be sent to Authority 10 August 2018	Awaiting Authority Direction

Ongoing modifications continued

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
CMP302	Extend Small Generator Discount	Small Generators, NGESO	Falck	WG	WG Members to be sourced	Hold WG, request urgency
CMP303	Removal of additional TNUoS costs from local circuit expansion factors	CUSC Parties who are subject to TNUoS charges	EDF	WG	WG to be held 25 September 2018	WG to develop modification
CMP304	Enhance EPRS	EPRS providers, NGESO	SSE	WG	WG members to be sourced	Plan first WG
CMP305	Remove EPRS	EPRS Providers	NGESO	CA Cons	CA Cons to be sent to industry	Awaiting industry response

CUSC Modifications

Plan on a Page and other CUSC Panel related material can be accessed using the following link:

<https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code?meeting-docs>

With Authority, awaiting decision – please refer to the following link for further information;

https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf

CMP251 - Remove error margin cap on TNUoS compliance with EU (British Gas)

WG - Workgroup

ConS – Consultation

WG ConC – Workgroup Conclusion

CA – Code Administrator Consultation

DRMR – Draft Final Modification Report

* Timetable at risk/to be confirmed by Panel

	September	October	November	December	January	Feb	March
	Modifications						
*CMP271 - Improving the cost reflectivity of demand tx charges (RWE) and CMP274 - Winter TNUoS Time of Use Tariff for Demand TNUoS (UK Power Reserve) and CMP276 – Socialising T costs associated with “green policies” (Alkane)	WG Mod Dev on hold pending outcome from SCR/TCR						
*CMP275 - Transmission generator benefits in the provision of ancillary and balancing services – levelling the playing field.	With Authority						
CMP280 - New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Gen and Storage Users’ and CMP281 - Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities (Scottish Power)	WG	WG ConS	WG ConC	♦	CA ConS		
CMP285 - CUSC Governance Reform – Levelling the Playing Field’ (UKPR)	WG	WG ConS	WG ConC	♦	CA ConS		
*CMP286 - Improving TNUoS Predictability Through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process. (npower) and CMP287 - Improving TNUoS Predictability Through Increased Notice of Inputs Used in the TNUoS Tariff Setting Process. (npower)	WG Mod Dev			♦	CA ConS		



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WG - Workgroup
 Cons – Consultation
 WG ConC – Workgroup Conclusion
 CA – Code Administrator Consultation
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Modifications								
CMP288 - Introduce explicit charging arrangements to recover additional costs incurred by Transmission Owners and TNUoS liable parties as a result of transmission works undertaken early due to a User initiated delay to the Completion Date of the works, or to facilitate a backfeed (NGRID) and CMP289 - Consequential change to support the introduction of explicit charging arrangements for customer delays and backfeeds via CMP288.	WG Mod Dev							
	WG Mod Dev							
CMP291 - Set out within the CUSC the obligations in the EU Connection Network Codes and System Operation Guideline as they relate to the harmonised rules for connection and system operation in GB (SSE)		WG Mod Dev						
CMP292 - Ensure that the charging methodologies are fixed in advance of the relevant Charging Year to allow The Company to appropriately set and forecast charges. (NGRID)								



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CMP 293 National Grid Legal Separation changes to CUSC sections, Exhibits & Schedules (non charging) and CMP 294 National Grid Legal Separation changes to CUSC Section 14	CA Cons	DF MR	◊	With Authority			
CMP295 - Contractual Arrangements for Virtual Lead Parties (Project TERRE)	WG Mod Dev						
CMP296 - Aligning the CUSC to the BSC post-P344 (Project TERRE) to exempt Virtual Lead Parties from BSUoS AND CMP297 - Aligning CUSC and BSC post-TERRE (Section 11) – consequential modification to introduce definition of Virtual Lead Party'.	With Authority						
CMP298 - Updating the Statement of Works process to facilitate aggregated assessment of relevant and collectively relevant embedded generation.	WG Mod Dev						



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Modifications								
CMP300 – Energy Response Payment		WG Mod Dev						
CMP301 - CMP213 introduced specific expansion factors for HVDC and subsea circuits however the existing legal text is open to interpretation – this proposal would cement the interpretation made by The Company to ensure consistency with onshore circuits	With Authority							
CMP303 - This modification seeks to make part of the TNUoS charge more cost-reflective through removal of additional costs from local circuit expansion factors that are incurred beyond the connected, ore to be connected, generators needs.		WG Mod Dev						



Code Governance Team – who to contact

- For **CUSC** related matters Email: cusc.team@nationalgrid.com
- For **Grid Code** related matters Email: Grid.Code@nationalgrid.com
- For **STC** related matters Email: STCTeam@nationalgrid.com
- For **SQSS** related matters contact Email: box.SQSS@nationalgrid.com
- For **JESG** related matters Email: box.europeancodes.electricity@nationalgrid.com