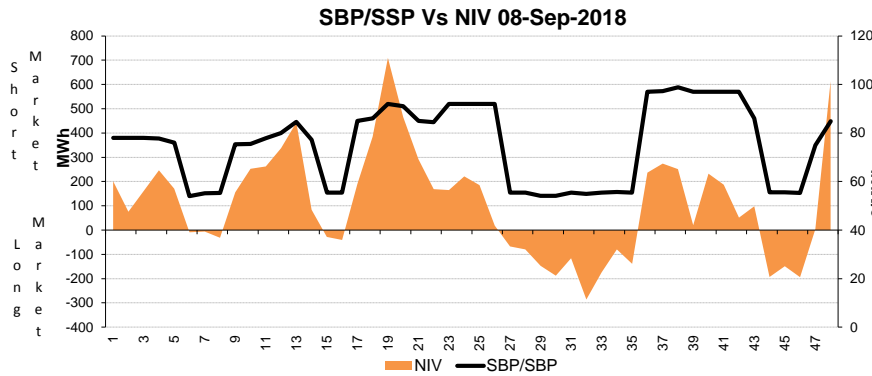
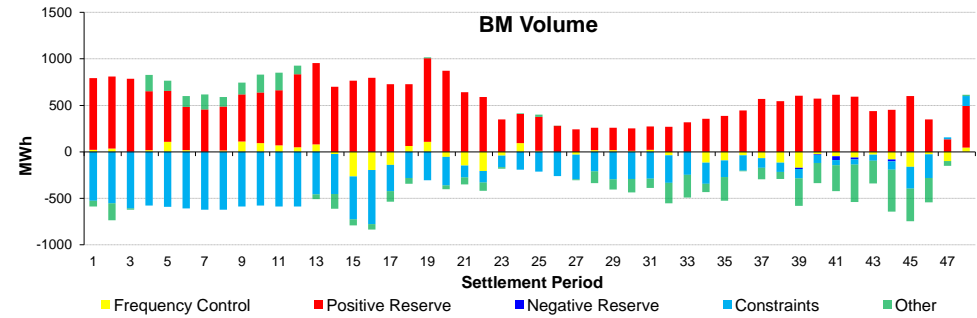
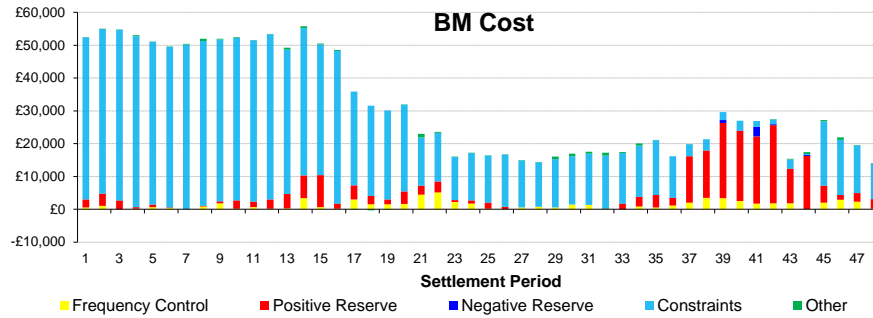
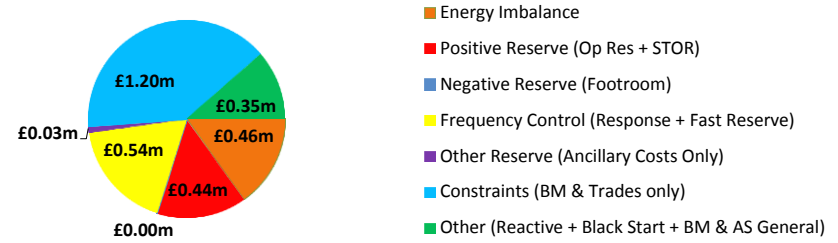
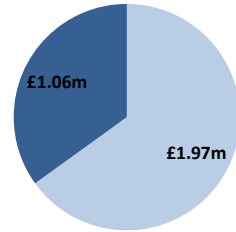


Daily Balancing Costs

BSUoS Charge Estimate: £2.81/MWh
Total Outturn: £3.03m

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



Commentary

Wind shortfall of ~1000MW during the early morning required generation to be run through from overnight. Various competing weather fronts throughout the day made PV forecasting difficult; outturn was 2.7GW compared to 1.7GW forecast, requiring additional response levels. Generation shortfalls around midday required 200MW STOR to be utilised. Overnight significant volumes of interconnector trades were required for ROCOF reasons with further, smaller volumes of, trades required through the rest of the day. Additional trades on BM units and BM actions were also required for ROCOF reasons. Voltage issues were solved via trades in South Wales and BM actions in the South East.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.