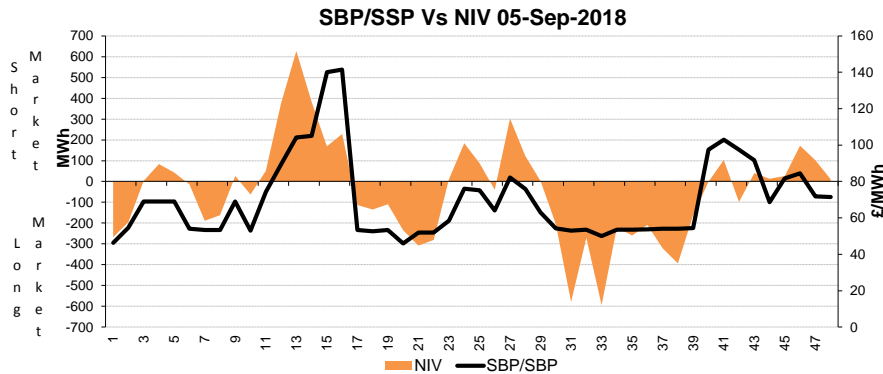
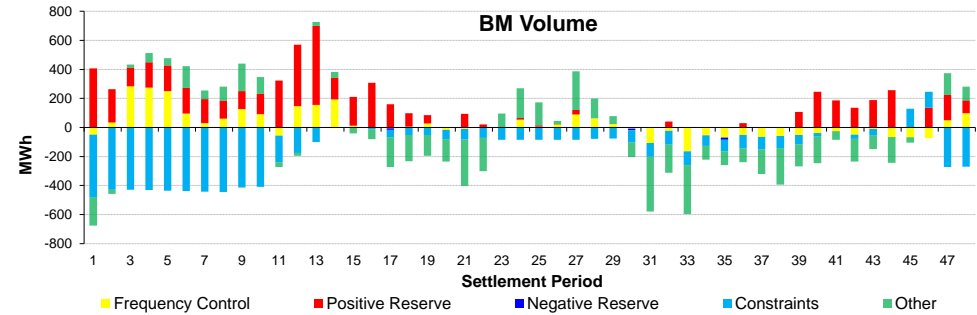
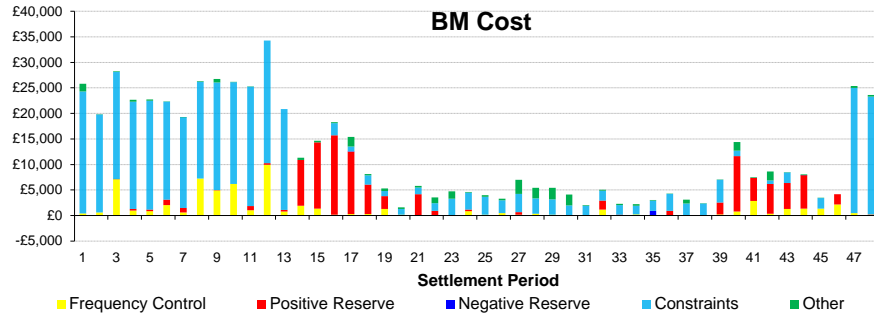
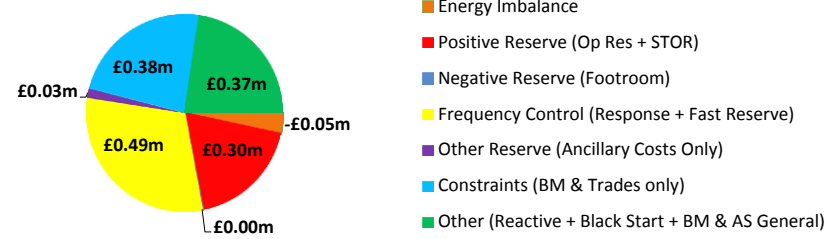
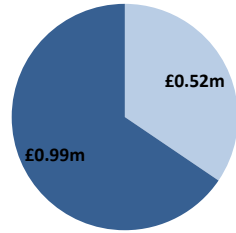


# Daily Balancing Costs

BSUoS Charge Estimate: £1.44/MWh  
Total Outturn: £1.52m

BM Cost (Indicative)  
AS Cost (Estimate)



## Commentary

Up to 200MW of STOR was utilised in the afternoon to cover for wind forecasting shortfall. Overnight ROCOF issues required trades and BM actions to resolve on interconnectors and BM units. A constraint in South Wales required bids in the BM against a BM unit to solve throughout the day. BM actions were also required for local constraint in Scotland. Voltage was met by the market except for the South East, so one unit was synchronised in the BM to support voltage.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.