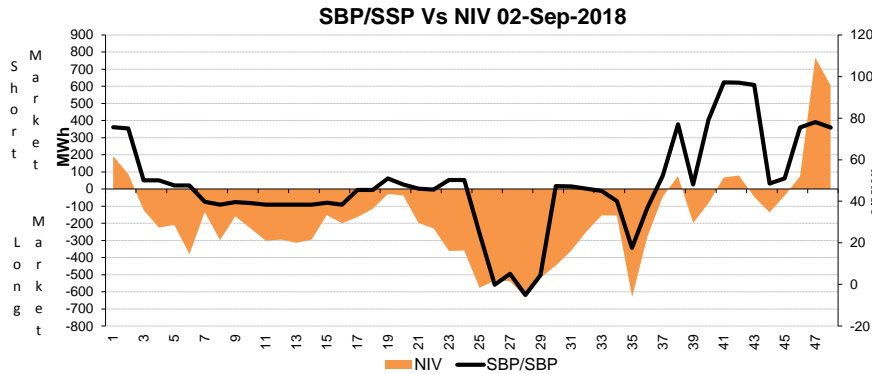
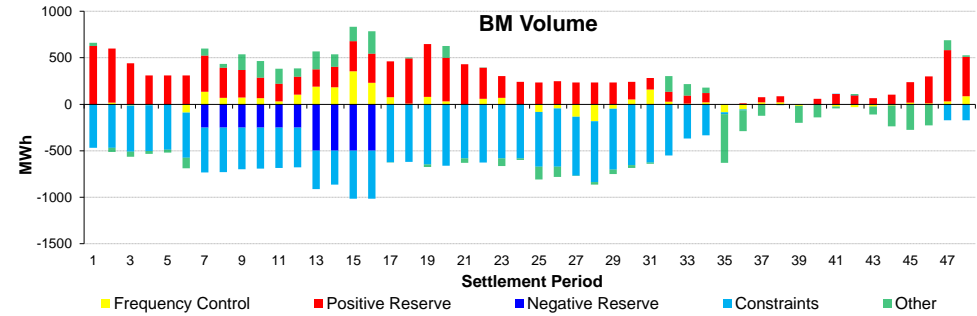
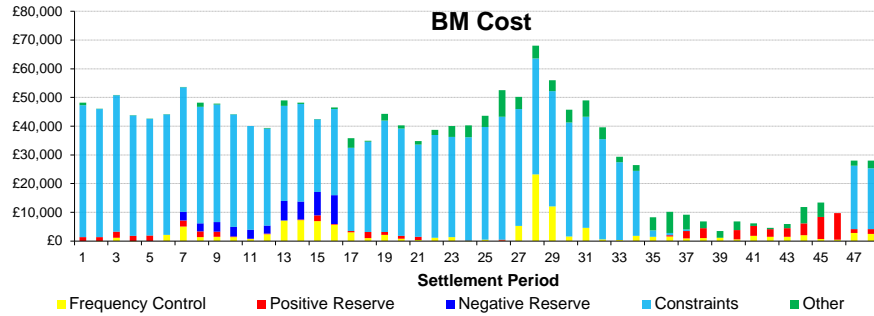
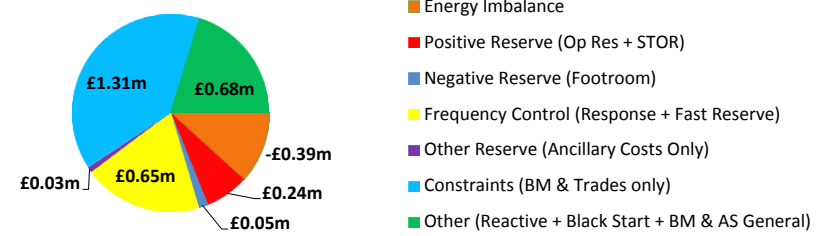
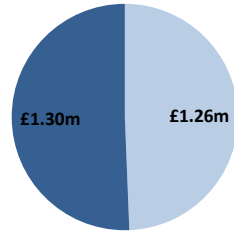


Daily Balancing Costs

BSUoS Charge Estimate: £2.68/MWh
Total Outturn: £2.56m

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



Commentary

Trades were carried out in the morning on Interconnectors for negative reserve. Up to 340MW of STOR was instructed in the evening to account for demand forecast error. ROCOF issues were resolved throughout the day via trades on the interconnectors and BM actions on BM units including wind units. Trades and BM actions were taken to manage Voltage control in the Midlands and South East. BM actions were taken to solve power flow restrictions in Scotland following planned outages and equipment testing.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.