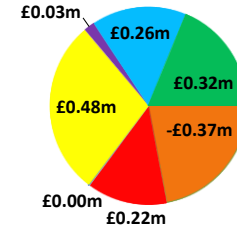
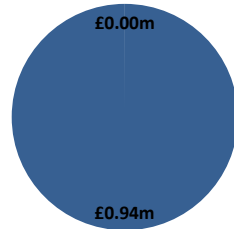


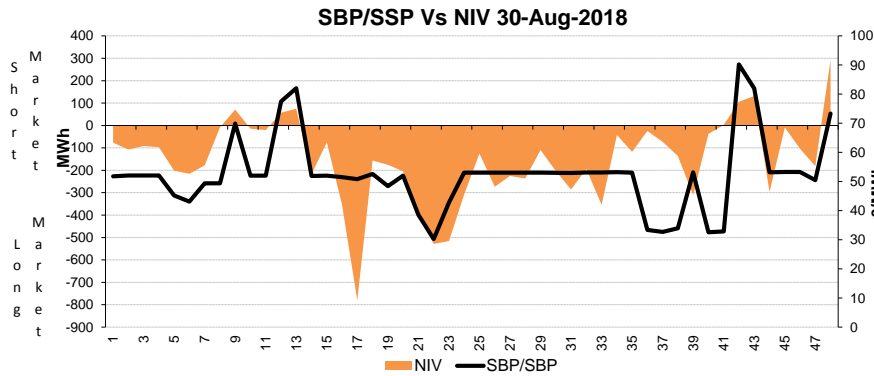
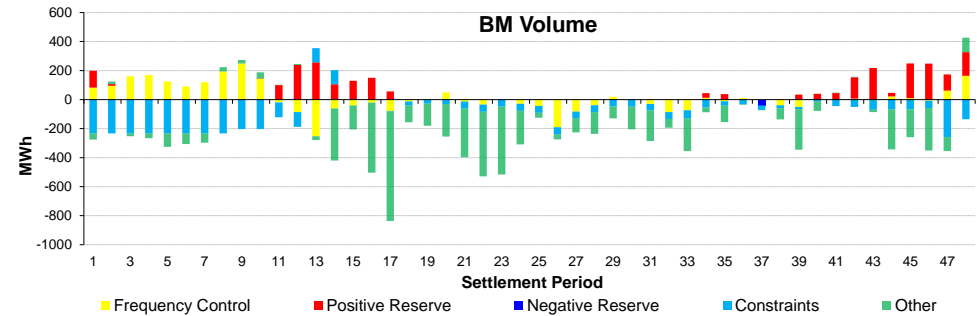
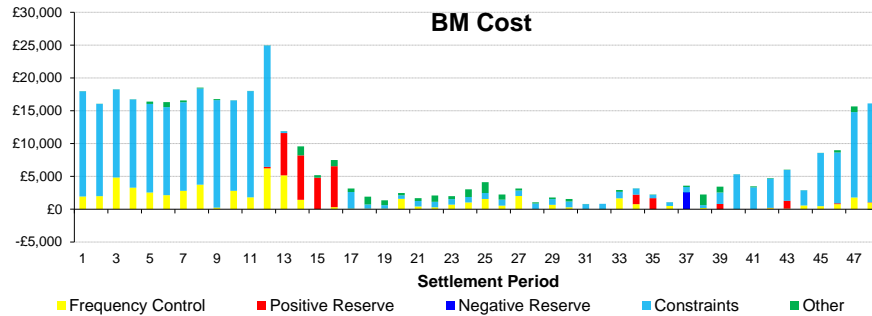
Daily Balancing Costs

BSUoS Charge Estimate: £1.06/MWh
Total Outturn: £0.94m

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was long throughout the 24 hours. Between the afternoon and the evening, up to 530MW of STOR was dispatched to account for wind generation shortfall, PV reduction and generator shortfall. From mid-morning until late evening, BM actions were taken to solve power flow restrictions in Wales and in Scotland following planned outages and equipment testing. Overnight, trades on the interconnectors were taken for RoCoF, and on generating units to control the voltage levels in the midlands.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.