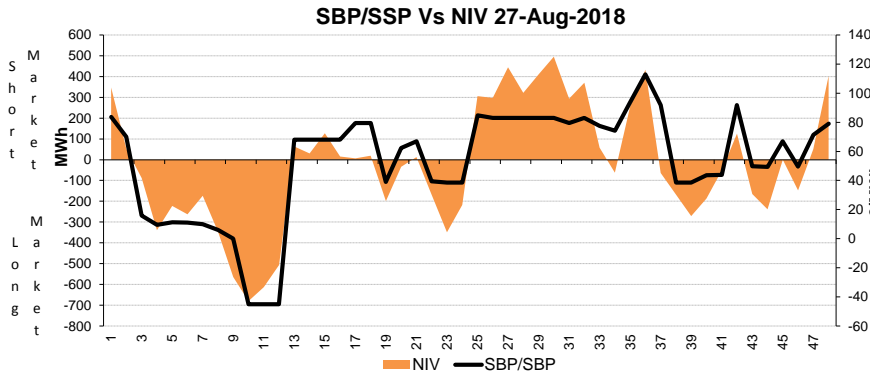
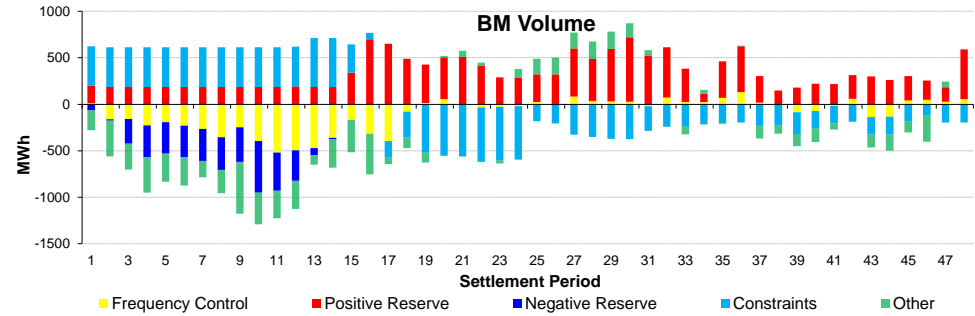
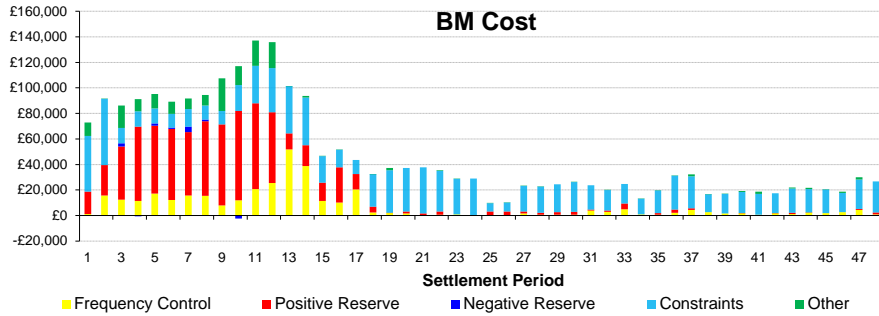
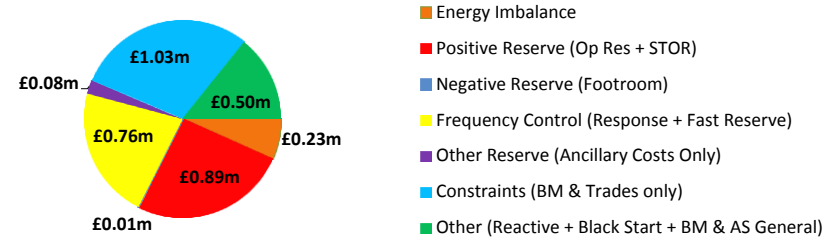
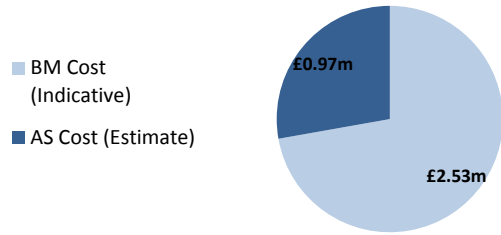


Daily Balancing Costs

Date: 27/08/2018

BSUoS Charge Estimate: £3.39/MWh
Total Outturn: £3.50m



Commentary

In the early hours trades were carried out on the Interconnectors for negative reserve and pump storage units were utilised to help manage negative reserve levels. Demand forecast under estimates and generation breakdown meant that up to 800MW of STOR was required during the afternoon and for evening peak. ROCOF issues were resolved throughout the day via trades on interconnectors and BM actions on BM units including wind units. Multiple trades and BM actions were required overnight to manage voltage control across the country. BM actions were also required throughout the day for a local constraint in Wales.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.