

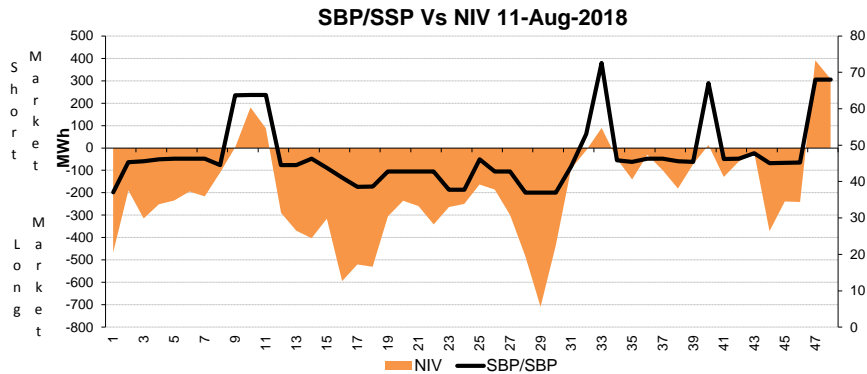
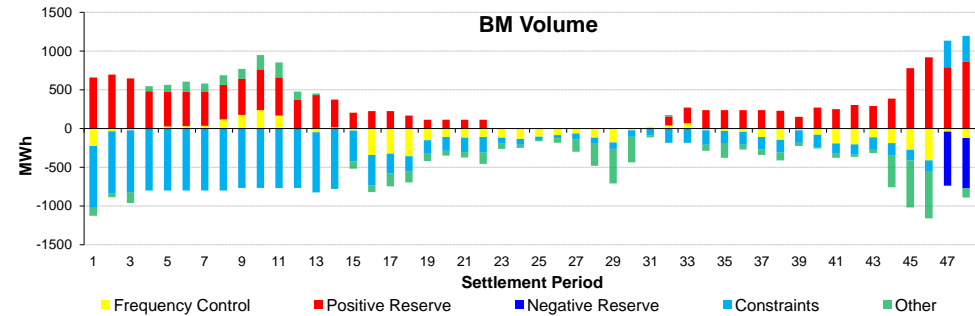
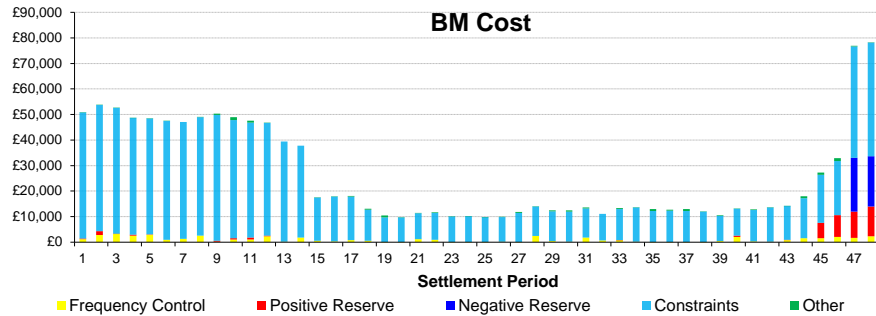
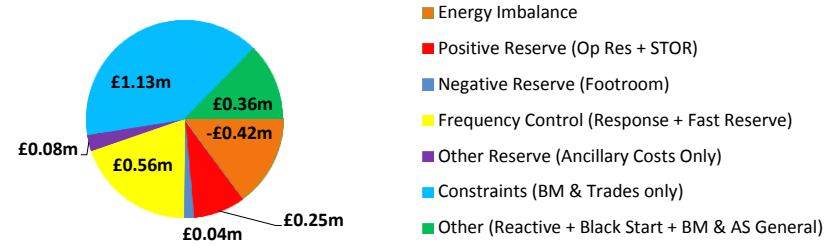
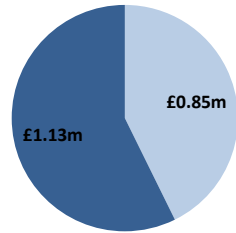
Daily Balancing Costs

Date:

11/08/2018

BSUoS Charge Estimate: £2.21/MWh
Total Outturn: £1.98m

BM Cost (Indicative)
AS Cost (Estimate)



Commentary

The market was mostly long for the day, up to 1.4GW long early afternoon. Approximately 200MW of STOR was instructed early on, prior to the morning pick up. Interconnector trades were carried out for reserve late on Saturday night (positive reserve on one I/C and negative reserve on another). Significant volumes of sell trades were required on two BM units and interconnectors for ROCOF reasons throughout the day. An additional unit was bought on in the BM to provide extra inertia to solve ROCOF late morning and bids were required early afternoon for further ROCOF issues. BM units were also traded on overnight in Wales, the North West, Midlands and North London to provide voltage support.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.