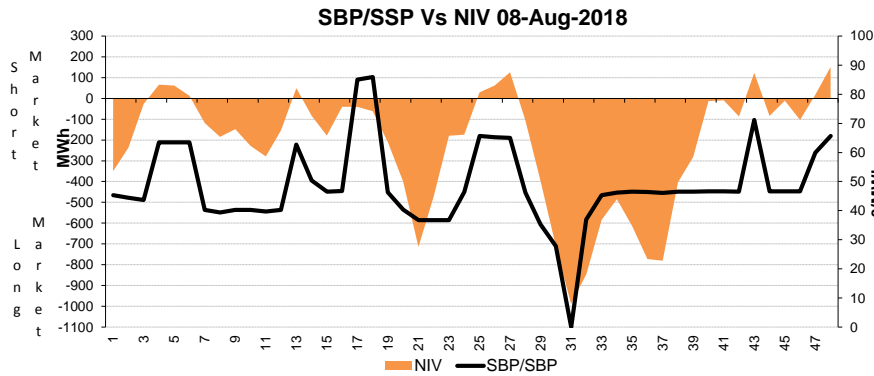
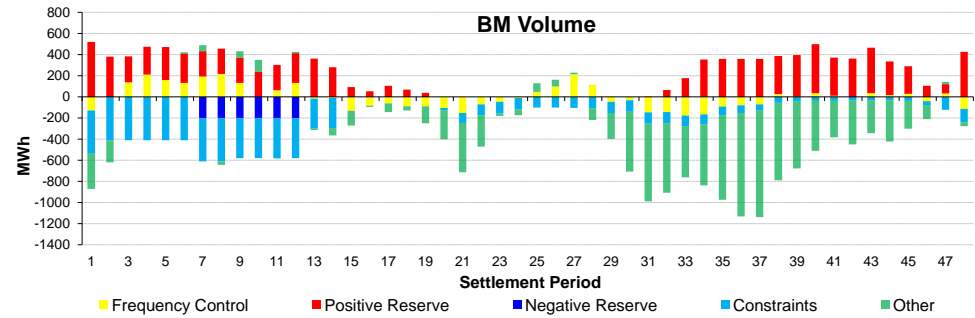
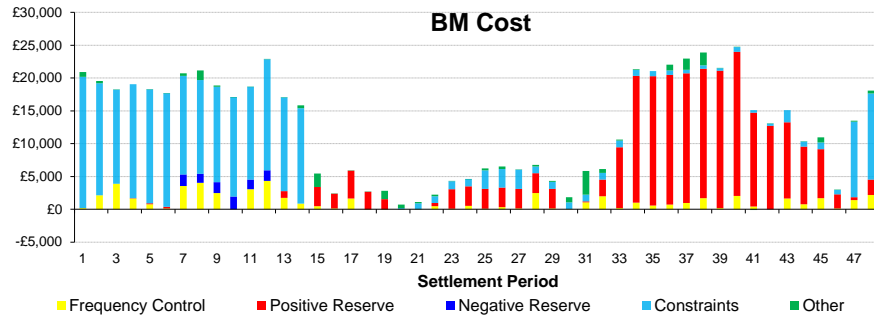
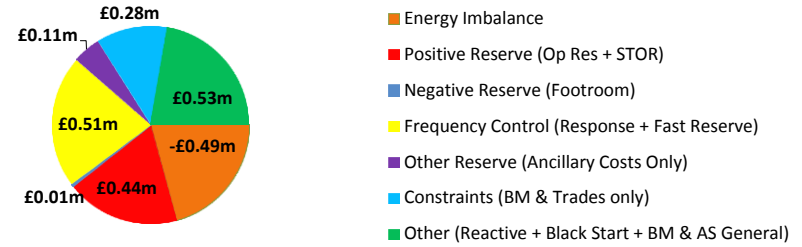
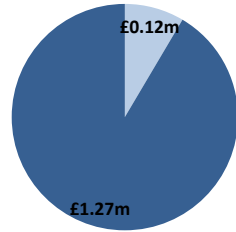


# Daily Balancing Costs

BSUoS Charge Estimate: £1.51/MWh  
Total Outturn: £1.38m

■ BM Cost (Indicative)  
■ AS Cost (Estimate)



## Commentary

Trades were carried out on the Interconnectors for downward regulation in the early morning. 200MW of STOR was utilised to assist in covering a 1GW wind error at approximately 0800hrs. Additional High Response was held in the afternoon until late evening to cover for demand uncertainty. Trades were carried out on the Interconnectors and a BM unit for ROCOF. One unit was traded on for Voltage control in the South East. BM actions were taken to manage a local constraint in Wales throughout the day.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.