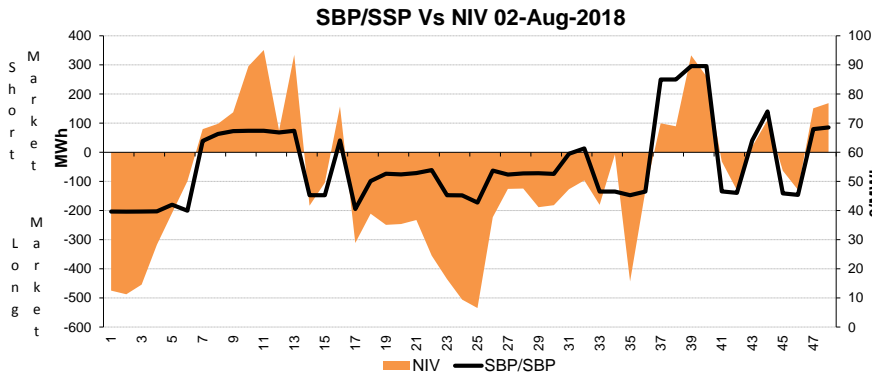
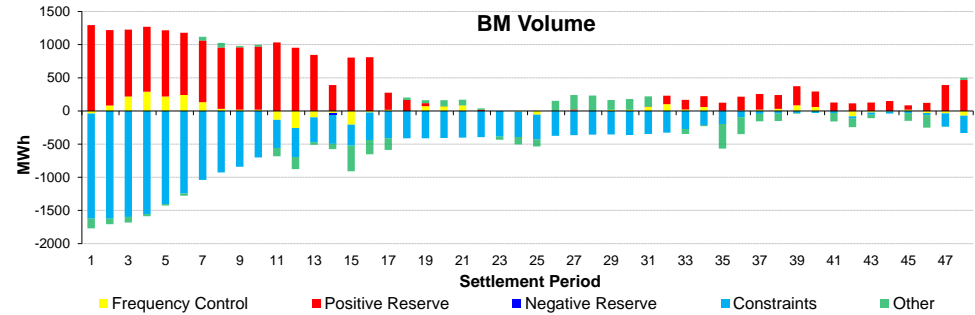
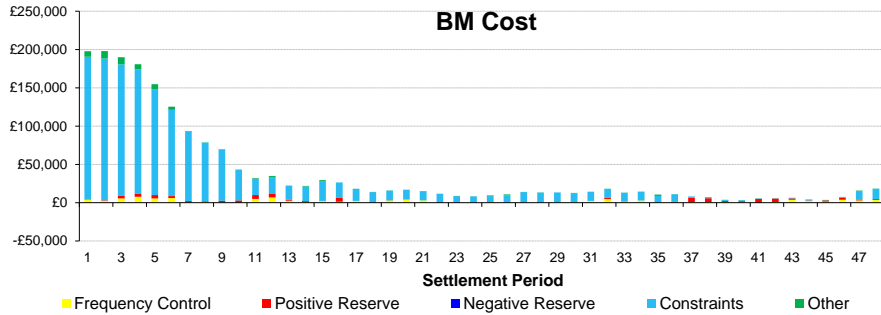
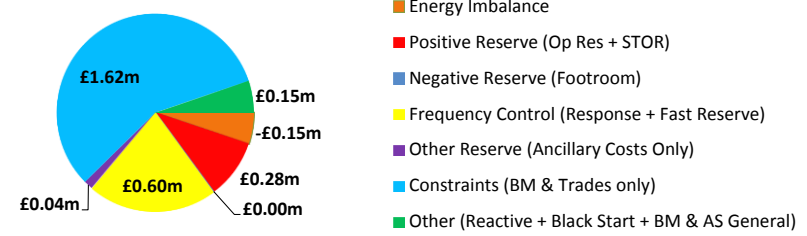
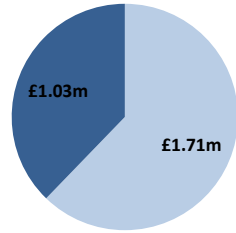


Daily Balancing Costs

BSUoS Charge Estimate: £2.49/MWh
Total Outturn: £2.74m

BM Cost (Indicative)
AS Cost (Estimate)



Commentary

The market was prevalently long during the 24 hours. Up to 430MW of STOR was run in the morning to cover plant loss and demand forecast error. Trades on the interconnectors were taken throughout the morning peak for positive margin. The combination of returning into service of a circuit and the wind level dropping to less than 2GW, reduced the power flow restrictions in place from the previous day. Therefore, the volume of BM actions decreased substantially between midnight and the early morning hours. Multiple trades on the interconnectors were taken between midnight and the morning peak to manage RoCoF.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.