

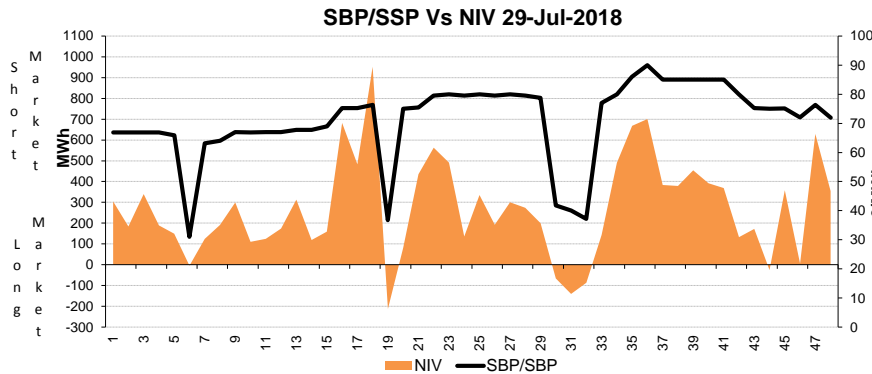
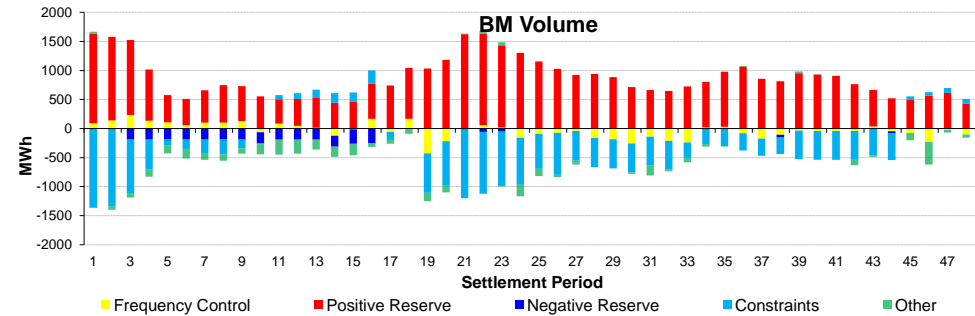
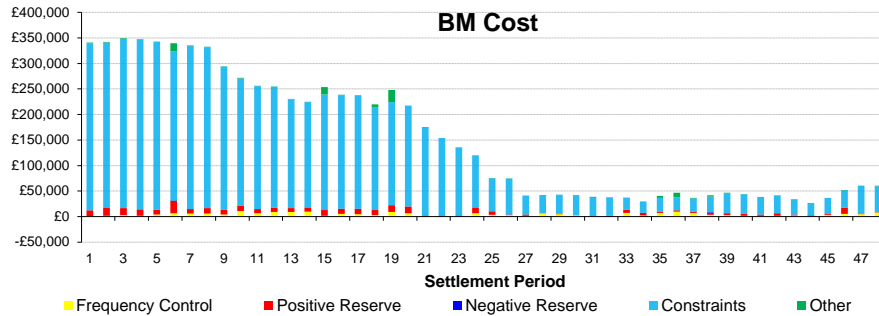
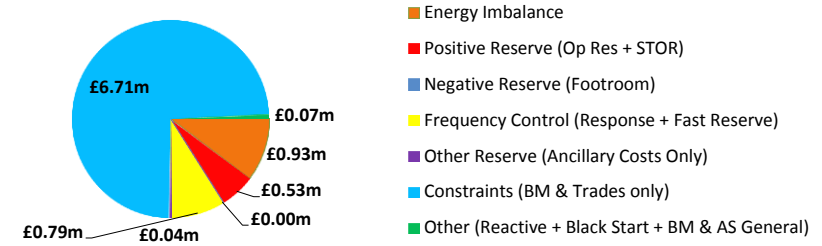
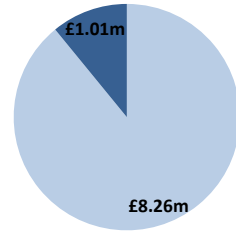
# Daily Balancing Costs

Date:

29/07/2018

**BSUoS Charge Estimate: £8.84/MWh**  
**Total Outturn: £9.27m**

■ BM Cost (Indicative)  
 ■ AS Cost (Estimate)



## Commentary

The market was short throughout the 24 hours. Multiple trades on the interconnectors were taken between midnight and the morning peak for downward regulation. Large volume of trades on the interconnectors were taken from the mid-morning until late night to solve RoCoF. These were also supported by conventional plants bought on in the BM to provide additional inertia. Overnight power flow restrictions were in place on the network boundary between England and Scotland following planned outages. These were exacerbated by the combination of high level of wind generation and low demand. As a consequence, large volume of BM actions together with trading actions were taken to solve the network constraint.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.