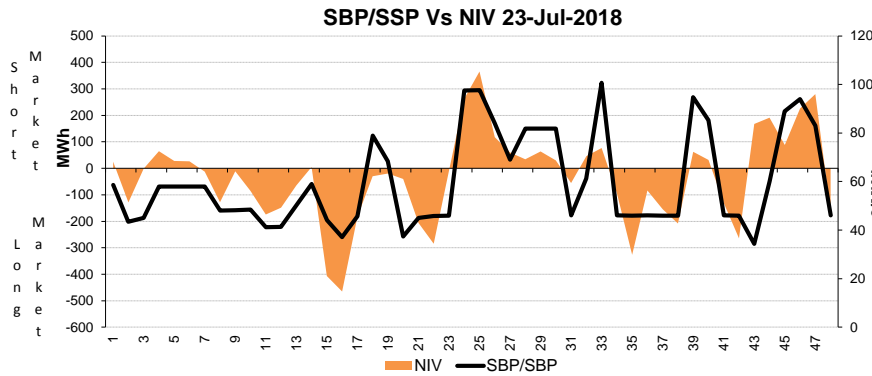
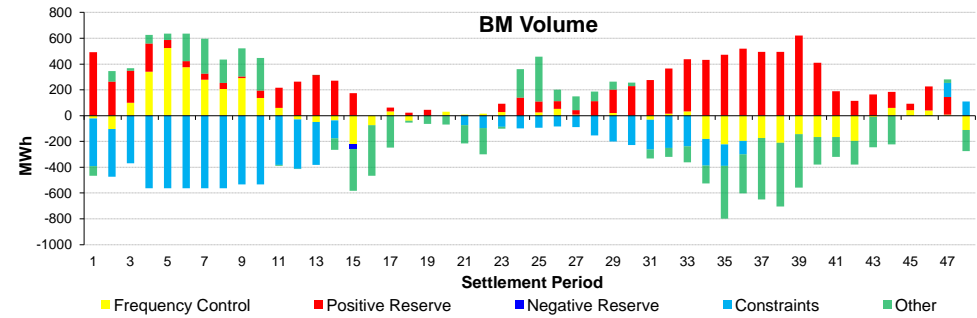
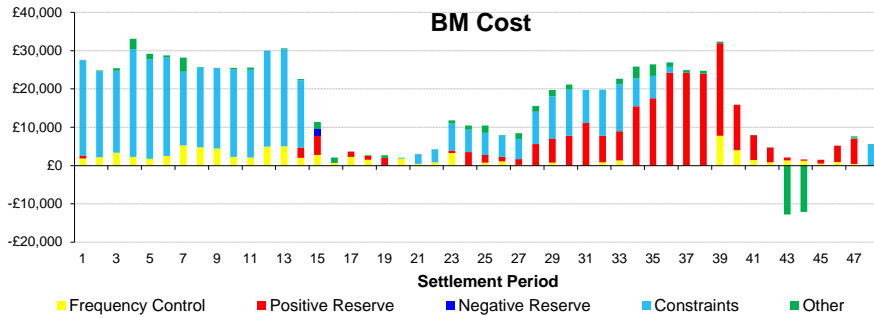
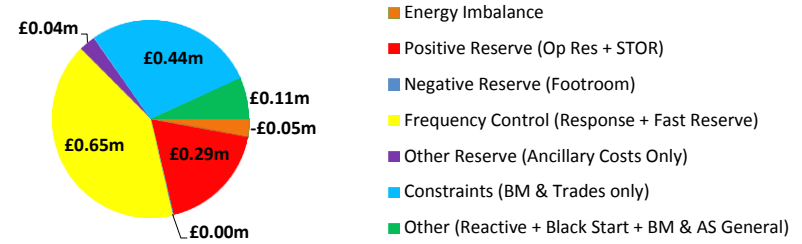
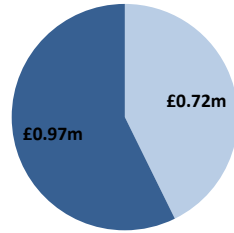


Daily Balancing Costs

BSUoS Charge Estimate: £1.66/MWh
Total Outturn: £1.69m

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



Commentary

Throughout the morning, SpinGen units were instructed and up to 500MW STOR was utilised to cover for demand error (up to 1100MW). In the late afternoon, increasing wind generation required additional high response to be held through to late evening. Low demand and high embedded generation meant BM actions were required to solve constraints on the South Coast during the afternoon. In addition, bids were required on another BM unit to solve ROCOF issues. Overnight, ROCOF issues were solved via trades on the interconnectors and on one BM unit. One BM unit was traded on for voltage support in the North West.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.