

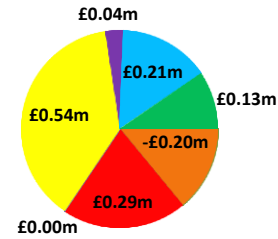
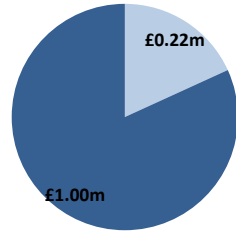
Daily Balancing Costs

Date:

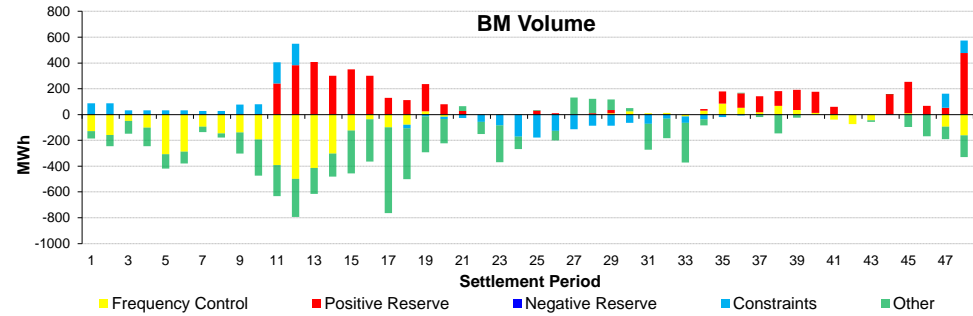
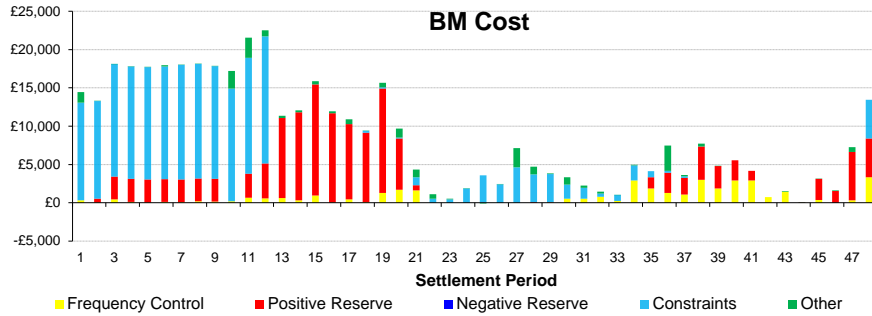
25/07/2018

BSUoS Charge Estimate: £1.34/MWh
Total Outturn: £1.22m

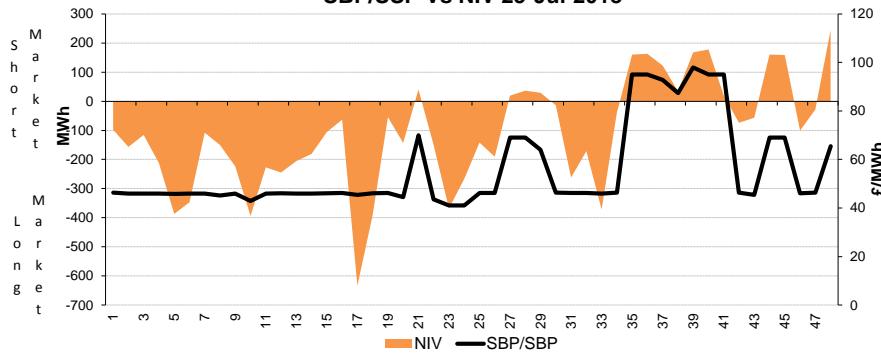
BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



SBP/SSP Vs NIV 25-Jul-2018



Commentary

The market was mostly long throughout the 24 hour period, additional high response was held in the afternoon to cover for general frequency performance risk. Trades were carried out on the Interconnectors and BM units for ROCOF. Trades were also required for Voltage control in the North of England. A small number of BM actions were required for constraints in Wales the South Coast and the North of England.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.