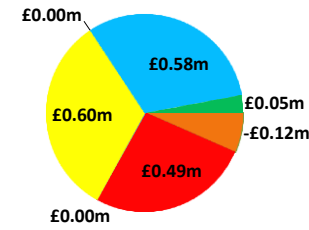
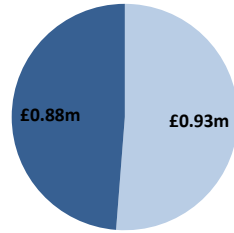


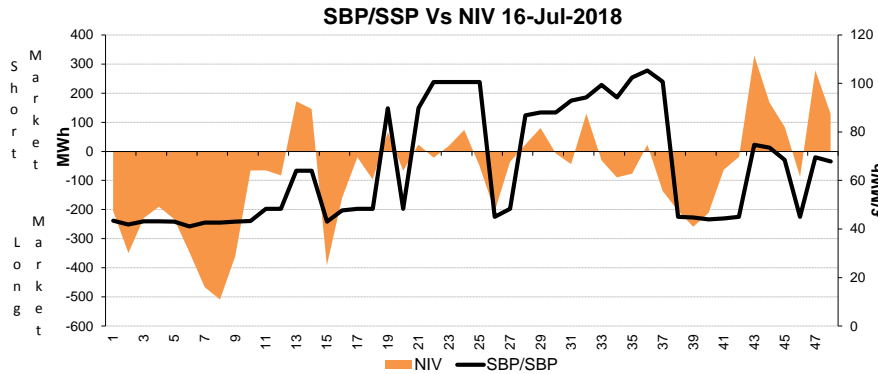
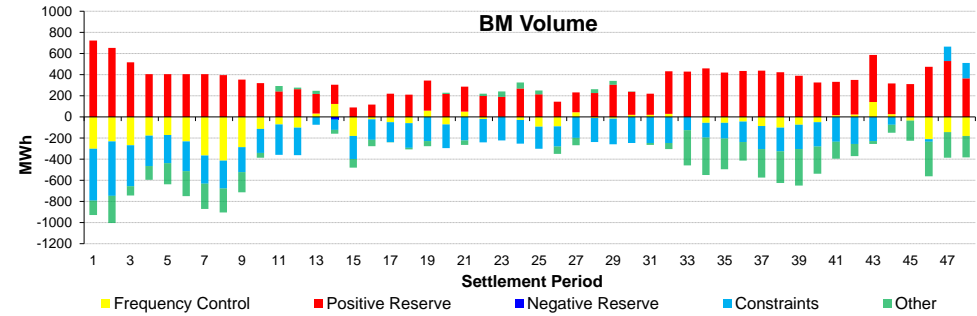
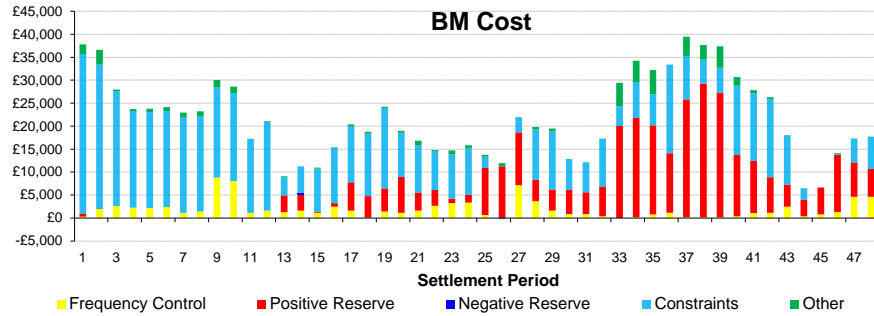
Daily Balancing Costs

BSUoS Charge Estimate: £1.73/MWh
Total Outturn: £1.81m

BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mixed throughout the day, wind generation was low. Reserve volumes were similar throughout the day but prices increased to over £100/MWh in the afternoon. Trades were carried out on the Interconnectors and BM units for ROCOF. Trades and BM actions were also required for Voltage control in the North of England and for a constraint in the South East.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.