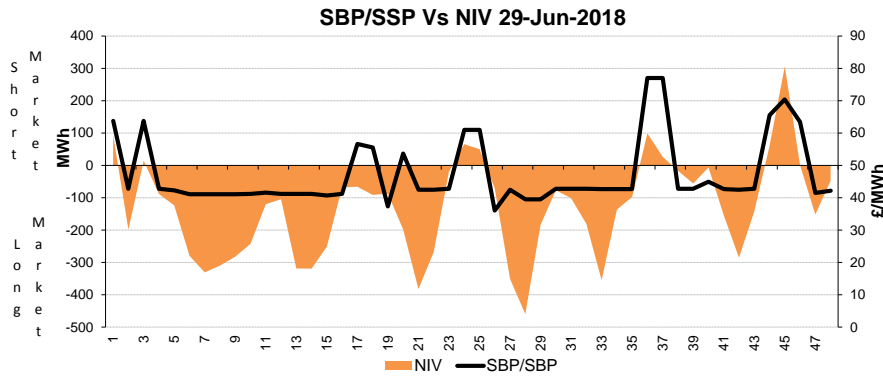
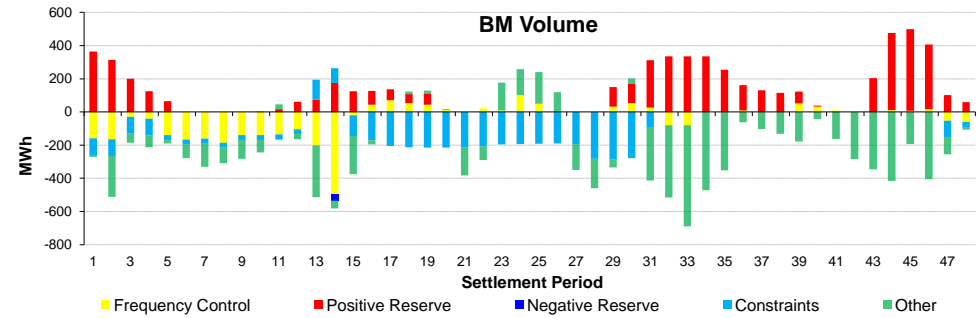
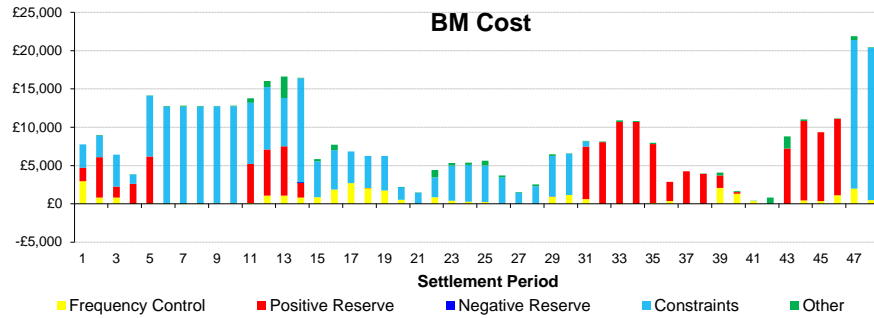
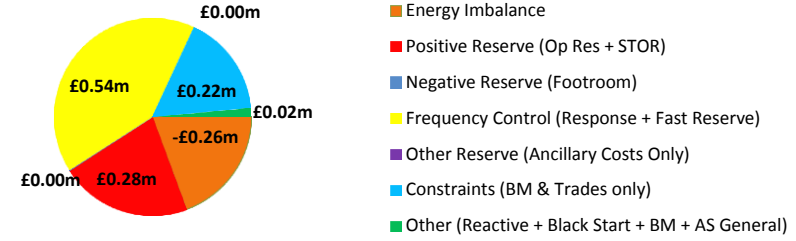
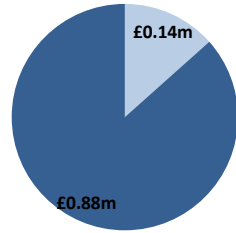


# Daily Balancing Costs

BSUoS Charge Estimate: £1.26/MWh  
Total Outturn: £1.02m

■ BM Cost (Indicative)  
■ AS Cost (Estimate)



## Commentary

The market was long throughout the 24 hours. The sunny and warm weather contributed to the high level of photovoltaic generation over the daylight hours. Following a planned outage, power flow restriction in the Wales area were active from the afternoon until the evening peak and were solved with BM actions. Overnight, the voltage levels in north of England were managed with trades on a generating unit. In addition, multiple trades on the interconnectors were taken to limit the largest generation loss on the system (RoCoF management).

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.