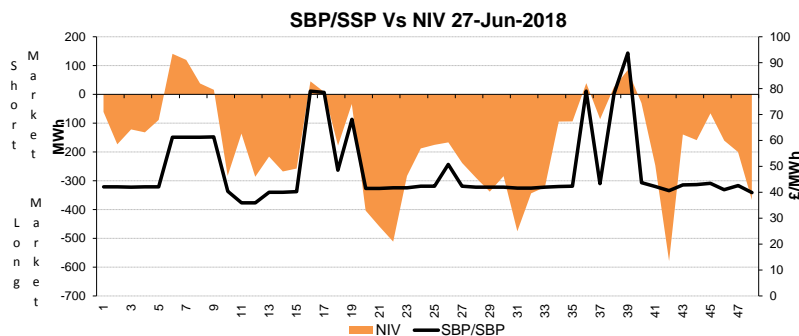
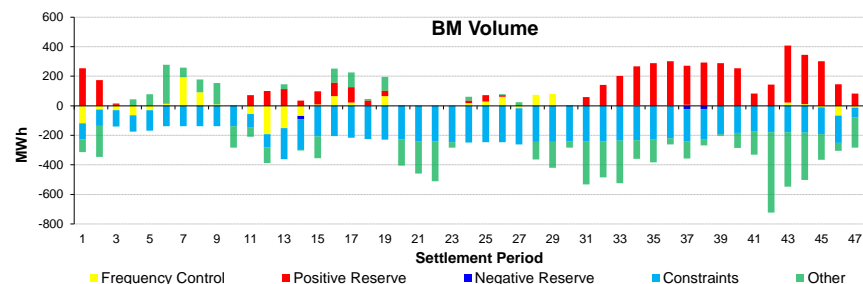
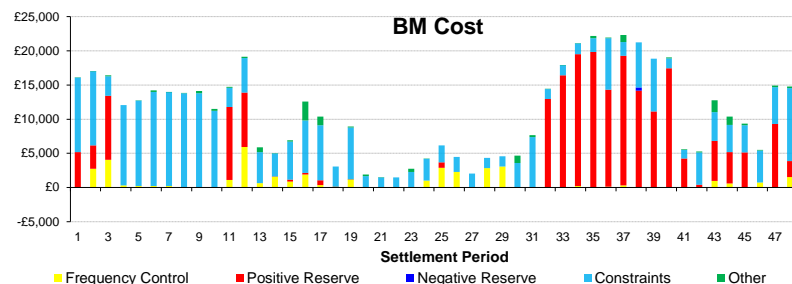
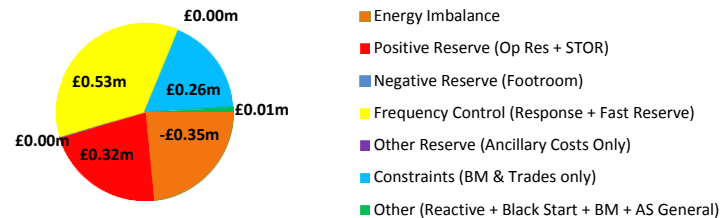
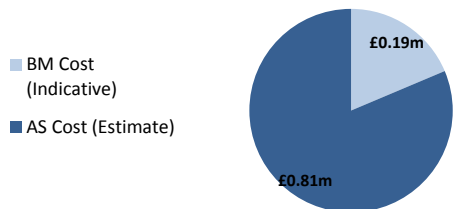


Daily Balancing Costs

Date:

27/06/2018

BSUoS Charge Estimate: £1.20/MWh
Total Outturn: £1.00m



Commentary

The market was mostly long for the day, by up to 1.1GW. Additional HF response was required during the morning for interconnector transfer switching between export and import, and then for demand uncertainty. Few actions were required for constraints. A local constraint in Wales required bids throughout the day. ROCOF was resolved through trades on the interconnectors and voltage requirements were met by the market, except for one unit which was traded on.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.