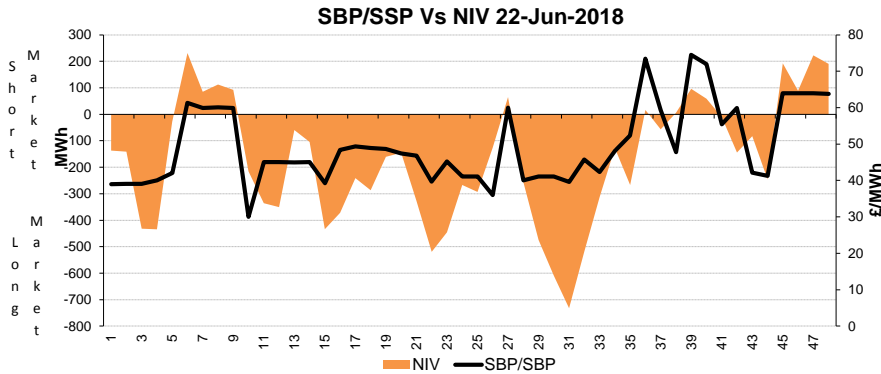
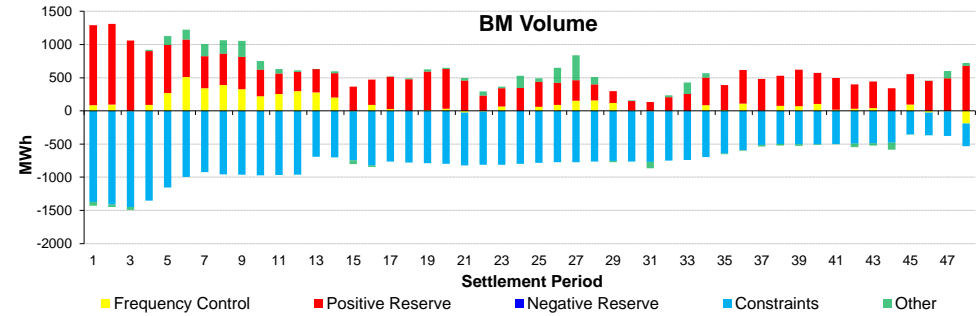
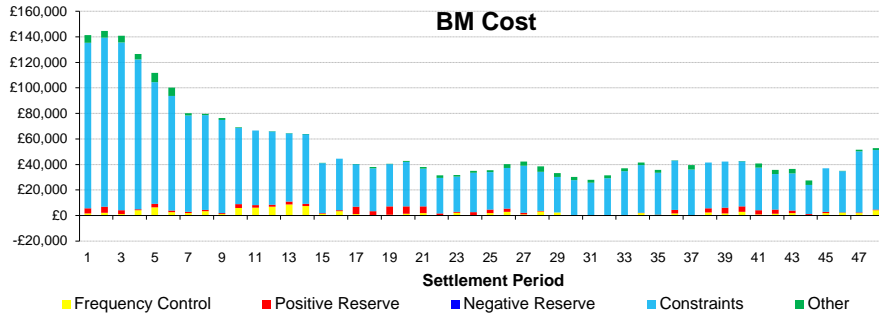
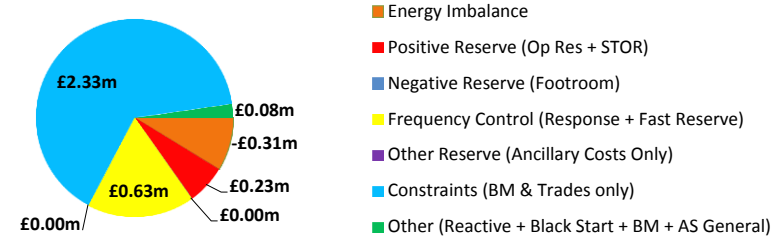
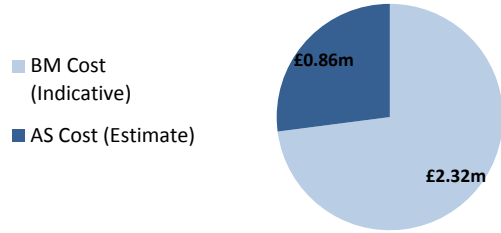


# Daily Balancing Costs

BSUoS Charge Estimate: £3.00/MWh  
Total Outturn: £3.18m



## Commentary

200MW of STOR was run from 0627hrs -1040hrs to account for demand forecast error. Increased levels of high response were held throughout the day to cover for wind volatility and Demand uncertainty. Trades were used to resolve ROCOF on the interconnectors and on bm units. Trades and bm actions were taken for voltage control. Trades and bm actions were required to solve power flow restrictions on the network boundary between England and Scotland and for a local constraint in Scotland. BM actions were also required for a local constraint in Wales.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.