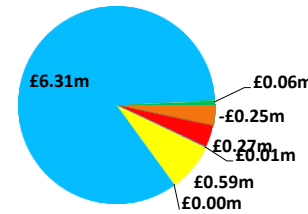
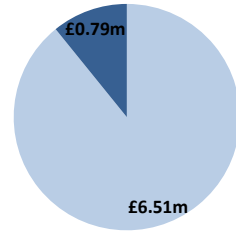


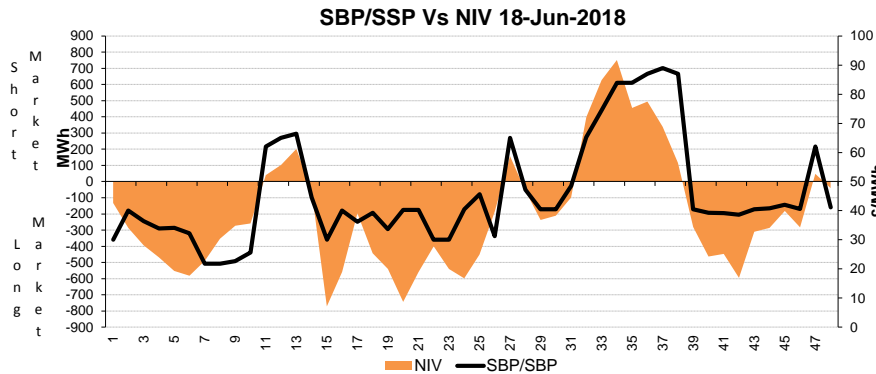
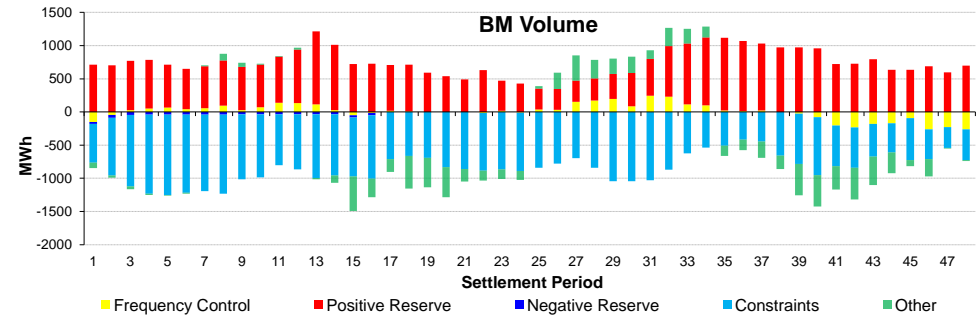
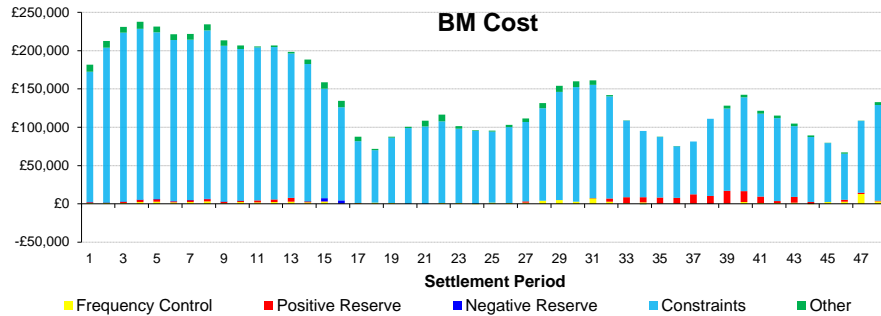
Daily Balancing Costs

BSUoS Charge Estimate: £6.13/MWh
Total Outturn: £7.30m

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM + AS General)



Commentary

141 MW of STOR was run in the afternoon. Several trades on the interconnectors and bids on northern generation were taken overnight to reduce Rocof. There were high levels of wind in Scotland causing high levels of trades and bids against wind farms. Generation was also bid off in Scotland due to constraints in the north of England. Large levels of voltage plant was needed overnight in the midlands the north west and in South Wales.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.