

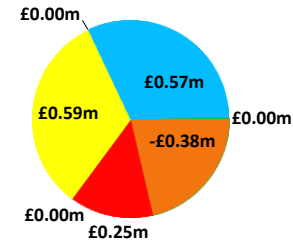
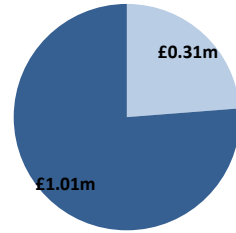
Daily Balancing Costs

Date:

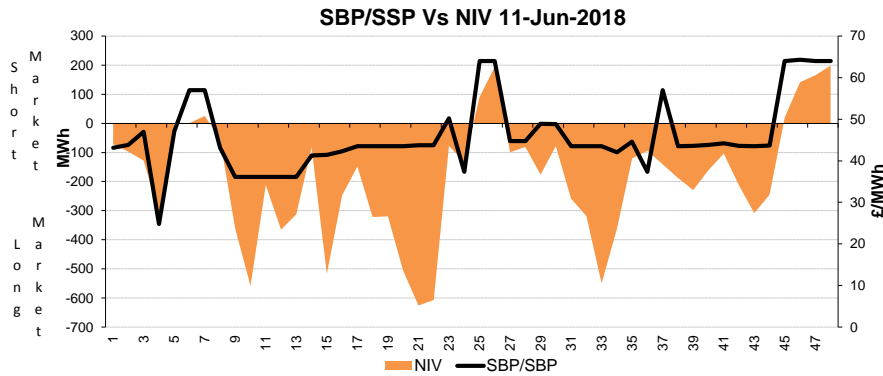
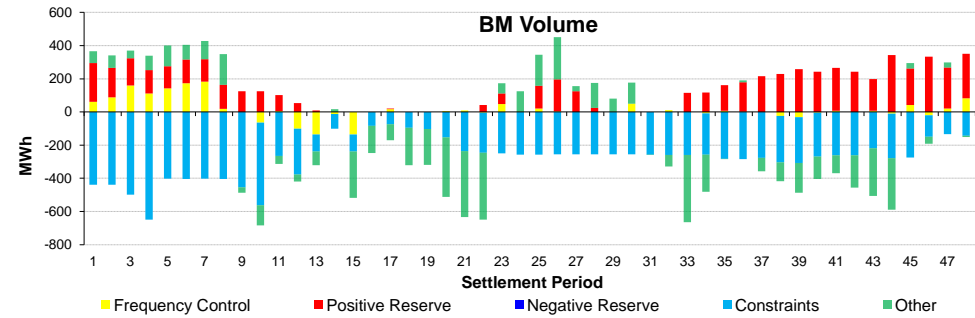
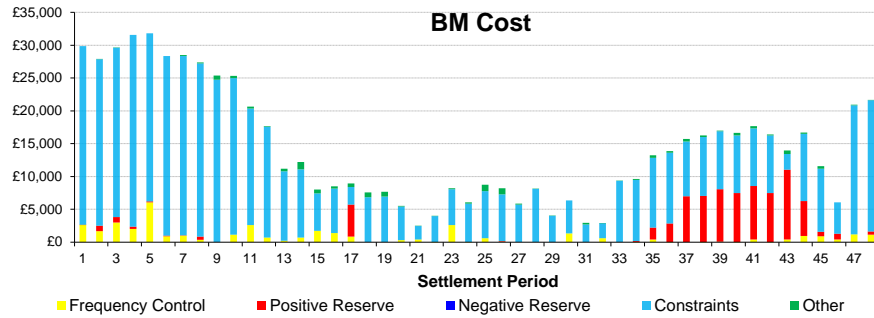
11/06/2018

BSUoS Charge Estimate: £1.47/MWh
Total Outturn: £1.32m

BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM + AS General)



Commentary

211 MW of STOR was run in the afternoon. Trades were taken on the interconnectors and on some BM units to solve RocoF. Trades were taken for voltage control in the north and some BM actions were taken also. Actions were taken on a generator in Wales to manage a constraint. Also a generator was bought off in Scotland for a local constraint.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.