

## Attendees

Mike Kay (chair)	MK	Electricity North West
Robyn Jenkins (Technical Secretary)	RJ	National Grid
Graham Stein	GS	National Grid
William Hung	WH	National Grid
Geoff Ray	GR	National Grid
Martin Lee	ML	SSE
Joe Helm	JH	Northern Power Grid
Joe Duddy	JD	RES-Ltd

## Previous Meeting Minutes

The Workgroup discussed the minutes from the previous meeting, JD had some comments on page 2 which have been incorporated into the published version.

## Actions

The Workgroup discussed the actions, including providing updates on existing actions and ensuring all actions from the first meeting have been captured. Details of the discussions and the actions are available in the separate Action Log.

The Workgroup discussed the requirement for an overview of the work done through Strathclyde University and requested that Adam Dyško is invited to present at the next Workgroup meeting.

The Workgroup noted the importance of engaging with Manufacturers and Installers agreeing to send a letter through all available channels (GCRP, DCRP, Ofgem etc).

The interactions with other Grid Code Workgroups, notably Demand Control and Information on Small Embedded Generators, GS and WH agreed to think about whether work that this group needs to consider would be better as part of these groups.

Based upon the Sept 2007 ENA data, WH circulated a note prior to the meeting confirming that the volume of generation which could pose RoCoF risk on the system is estimated to be around 6.2 GW. He also raised in his note two questions which are required to be addressed to quantify current RoCoF on the system:

- 1) Do we know the volume of generation added since 2008?
- 2) Do we know the actual RoCoF settings and which sites apply the 1.6 multiplication factor?

## Next Meeting

MK noted that the next Workgroup meeting will be a face to face on the 10<sup>th</sup> January 2013 but this is subject to Adam Dyško's availability.