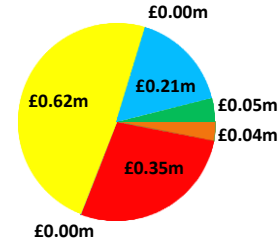
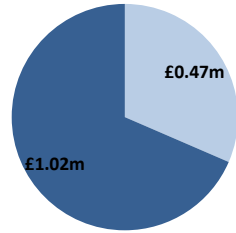


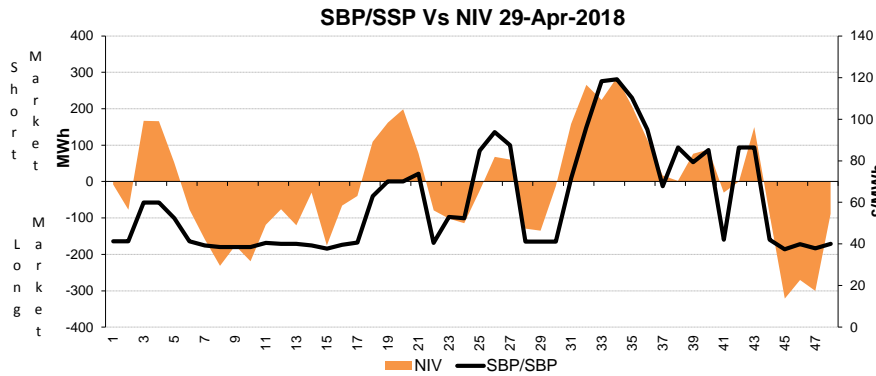
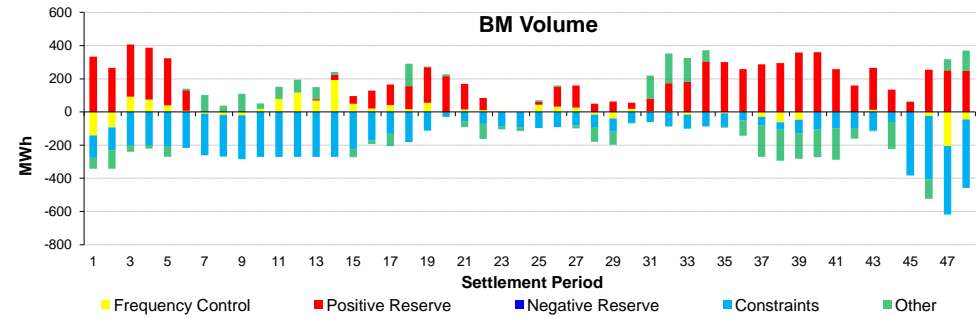
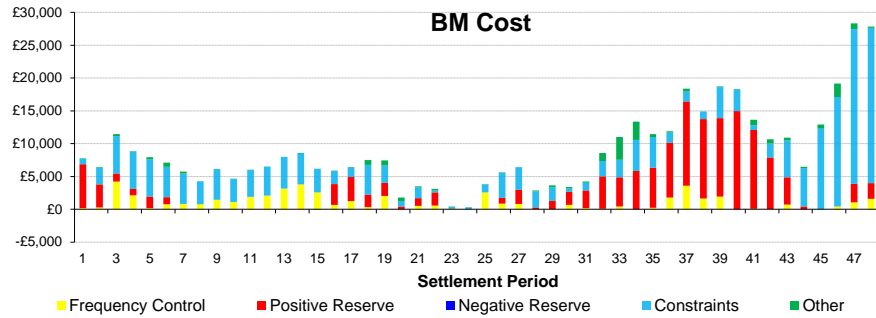
Daily Balancing Costs

BSUoS Charge Estimate: £1.52/MWh
Total Outturn: £1.48m

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM + AS General)



Commentary

The market was predominantly long throughout the day, but was short over the evening peak. Up to 460MW of STOR was used in the late morning due to a demand forecast error. An interconnector that was on outage following a fault, returned to full capacity in the evening. Generating units were traded in the early morning to manage voltage issues in the north of England. Additionally, multiple trades were made on the interconnectors between midnight and the morning peak to manage system inertia.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.