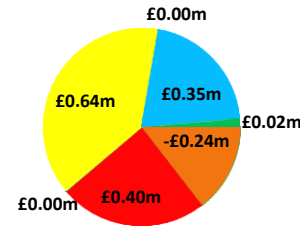
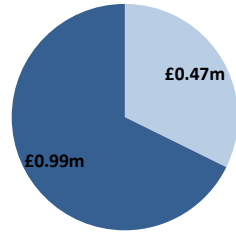


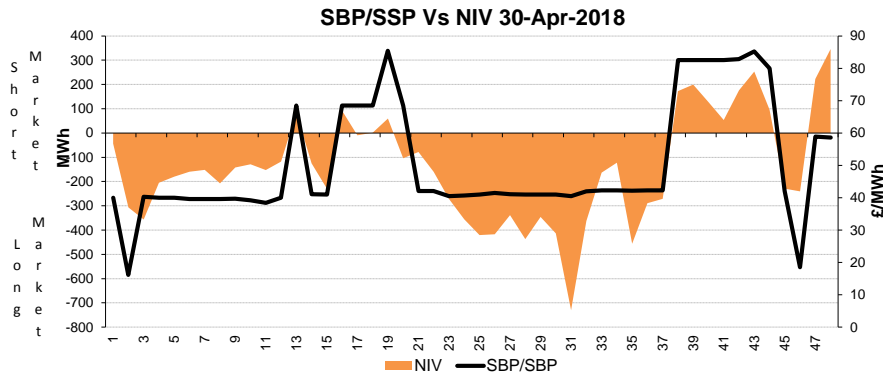
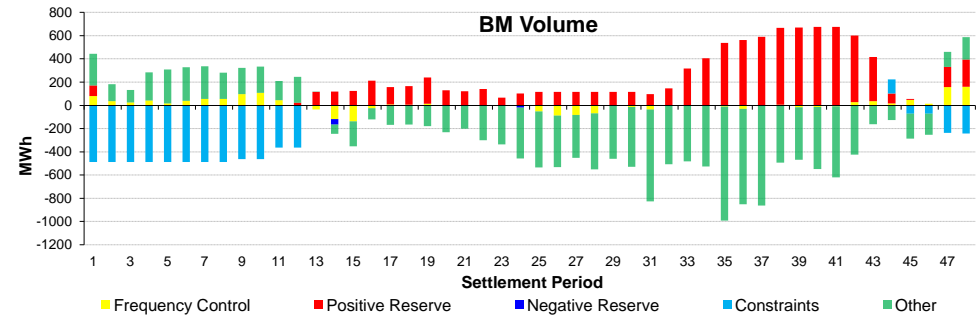
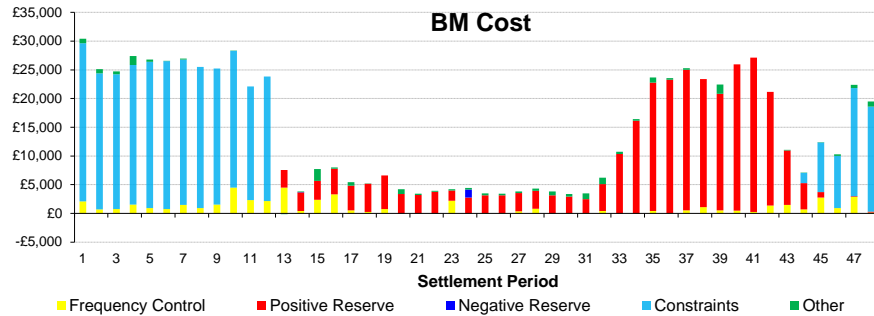
Daily Balancing Costs

BSUoS Charge Estimate: £1.36/MWh
Total Outturn: £1.46m

■ BM Cost (Indicative)
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM + AS General)



Commentary

The market remained prevalently long throughout the 24 hours. Up to 400MW of STOR were run in the morning to account for a demand forecasting error. Between midnight and the morning peak, a mix of trades and BM actions were used to manage the voltage level in the north of England, following a fault on the system. Multiple trades on the interconnectors and on generating units were taken overnight for RoCoF.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.