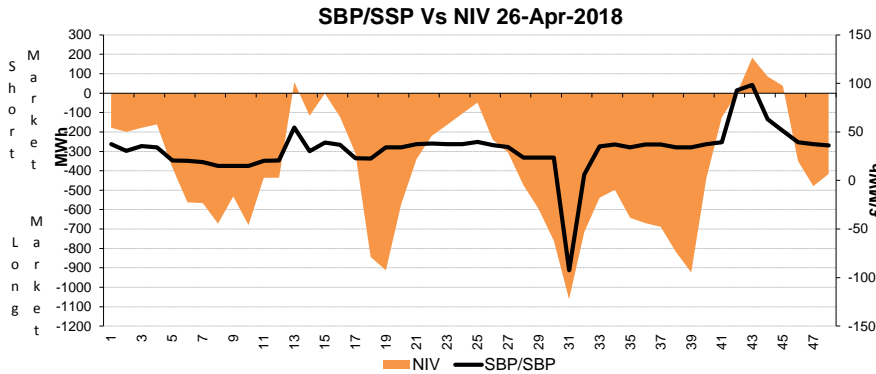
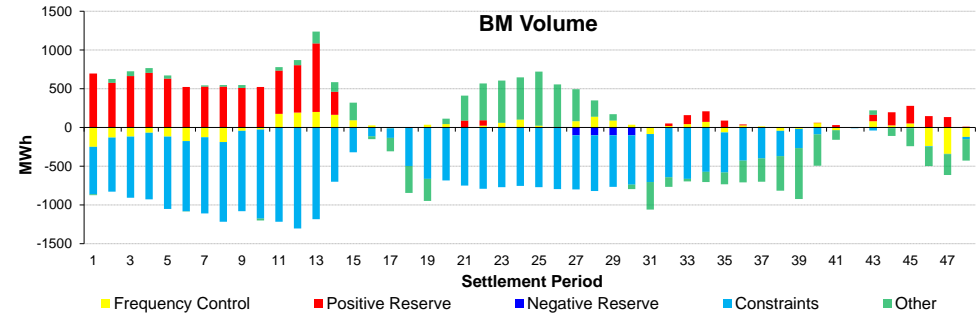
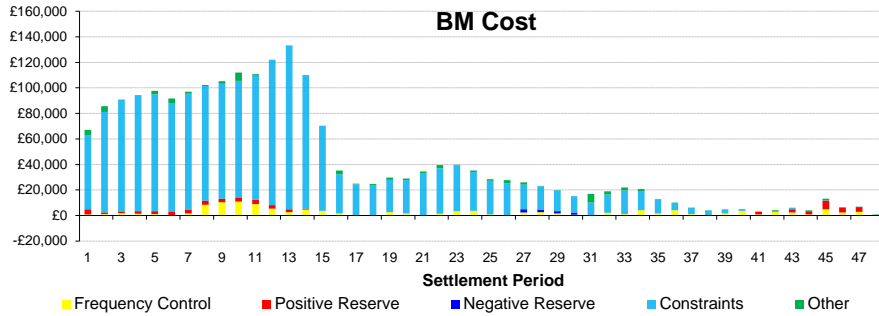
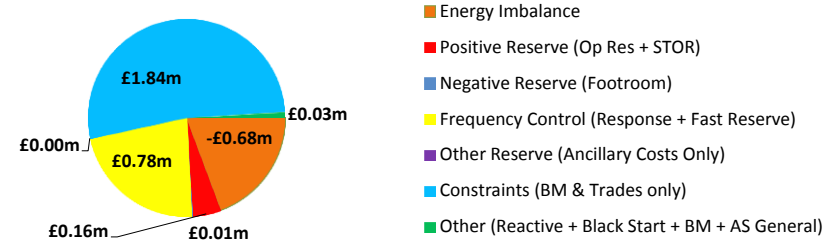
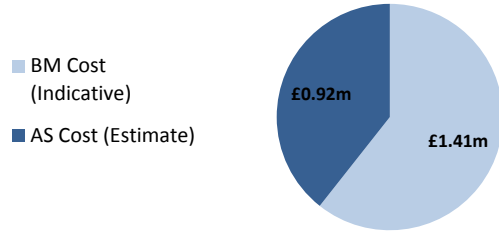


# Daily Balancing Costs

BSUoS Charge Estimate: £2.14/MWh  
 Total Outturn: £2.33m



## Commentary

Market was mostly long throughout the day, 417MW STOR ran for the morning peak, and 250MW STOR for the evening peak. Due to gusting wind extra high frequency dynamic response was held in the afternoon. Trades were carried out on the interconnectors and some BM Units for ROCOF in the morning. A Small number of BM actions were also taken to manage ROCOF. Trades and a small number of BM Actions were taken to manage voltage in England and Wales. BM actions were taken to manage constraint over the Scotland-England border and also for a local constraint in Wales.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.