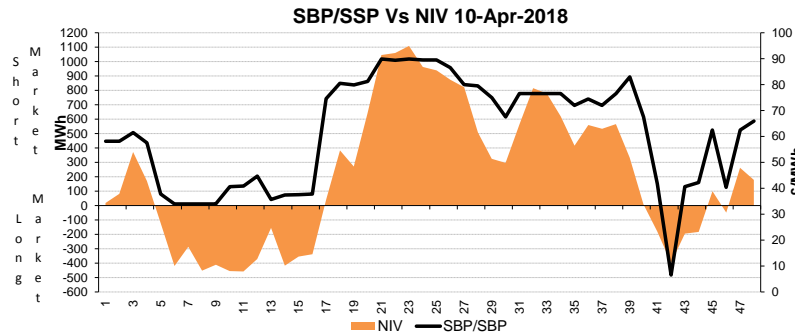
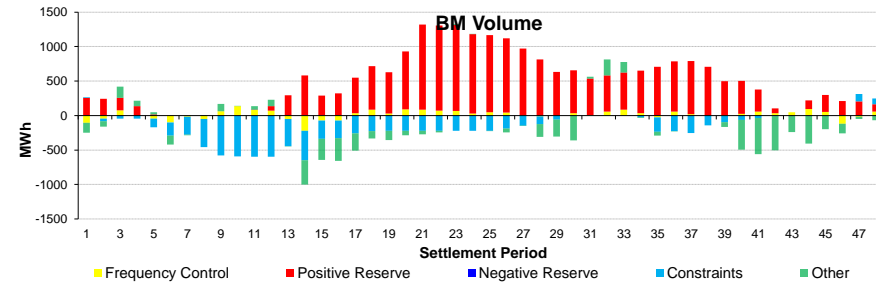
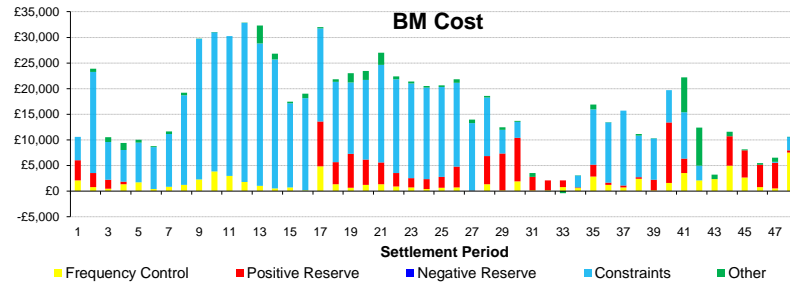
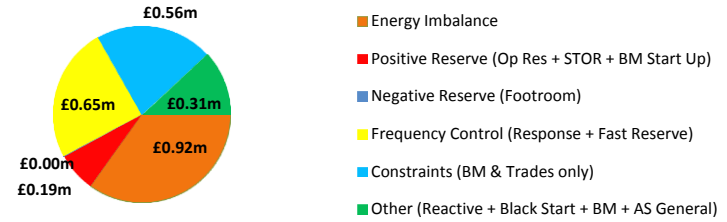
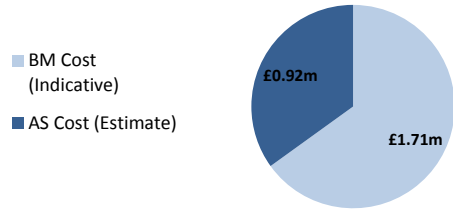


Daily Balancing Costs

BSUoS Charge Estimate: £1.91/MWh
Total Outturn: £2.63m



Commentary

The market was short for most of the day. During the morning, the wind generation was under forecasted by up to 1GW. In addition, the PV generation was up to 1GW below the forecasted level in the morning and up to 1.4GW in the afternoon. This was exacerbated by some generators becoming unavailable. As a result, up to 550MW of STOR were deployed over the morning and up to 250MW in the afternoon. Overnight a mix of BM actions and trades were taken to manage RoCoF. Trades were also taken to control the voltage levels in the Midlands. There were power flow restrictions on the network boundary between England and Wales overnight and in the afternoon and were solved with BM actions.