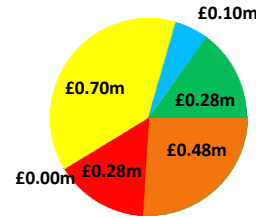
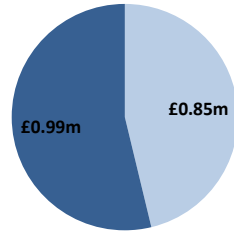


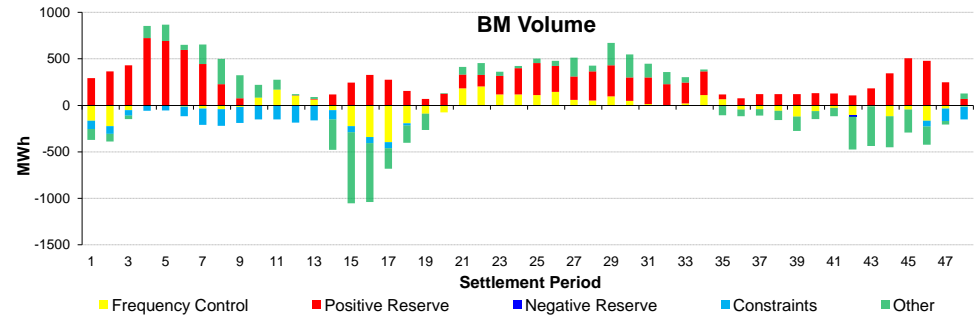
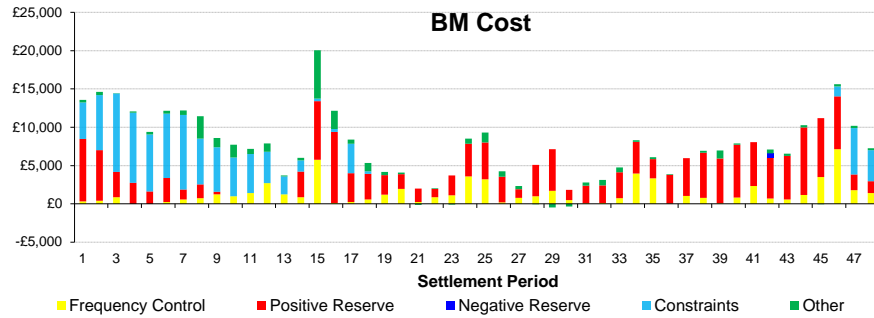
Daily Balancing Costs

BSUoS Charge Estimate: £1.57/MWh
Total Outturn: £1.84m

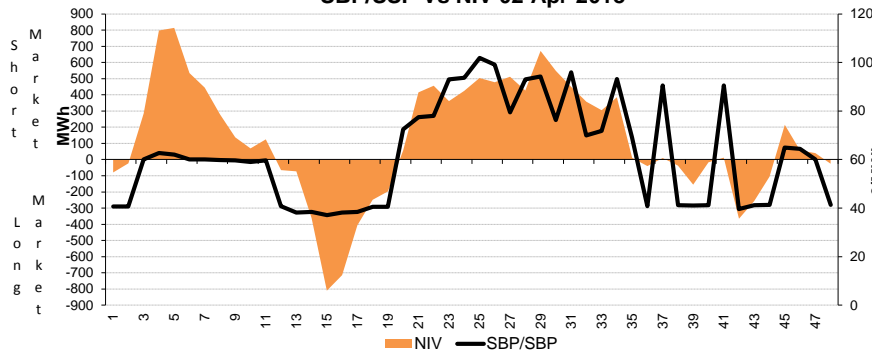
BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR + BM Start Up)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM + AS General)



SBP/SSP Vs NIV 02-Apr-2018



Commentary

Overnight, units were kept on as demand was higher than forecast and wind outturn was lower than expected. Early morning, wind generation increased earlier than expected so advanced synchronisation of some units were cancelled. Throughout the rest of the morning, a number of unit synchronisations were cancelled due to margin requirements being fulfilled by the market. Late morning into early afternoon, demand was higher than expected requiring 480MW of STOR to be utilised. At 21:56, the frequency went up to 50.22Hz in anticipation of an interconnector reducing imports. Trades were enacted on interconnectors for ROCOF overnight. Additional BM actions were required for ROCOF and voltage in North West England. Some BM actions were required for a constraint in Wales.