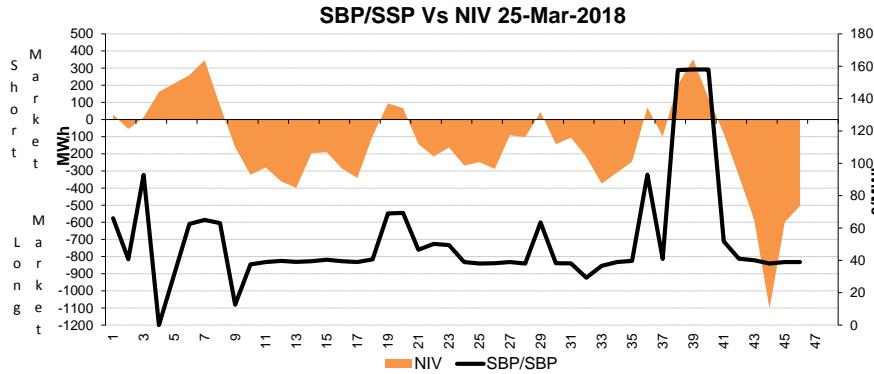
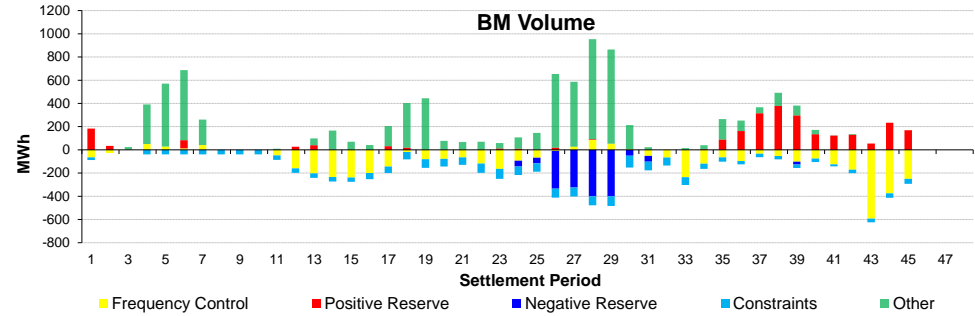
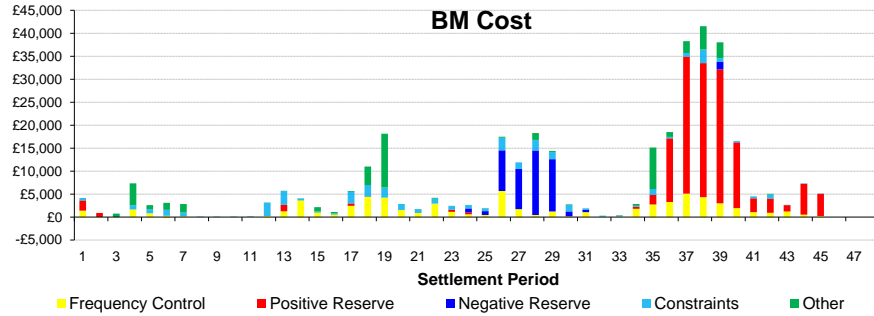
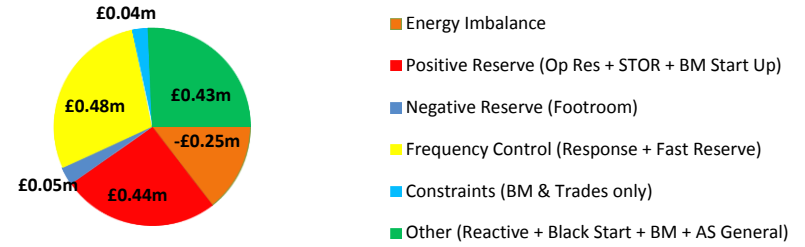
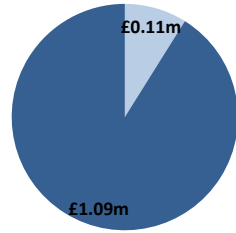


# Daily Balancing Costs

BSUoS Charge Estimate: £1.25/MWh  
Total Outturn: £1.20m

■ BM Cost (Indicative)  
■ AS Cost (Estimate)



## Commentary

In the afternoon, some trades on the interconnectors were taken for downward regulation. Significant demand forecast error was reaching 3400 MW in the afternoon and 4100 MW after the evening peak. The peak of the day was forecasted correctly. Overnight the demand was over forecast by up to 1GW. Some network restrictions were in place in Wales following a planned outage, and these were solved with BM actions. Wind was over forecast by up to 1100 MW in the morning and 600 MW overnight. Overnight ROCOF requirement was 1100MW so no intervention was needed. No trading or intervention in the Balancing Mechanism was required for constraints and voltage requirements, since these were met by the market.