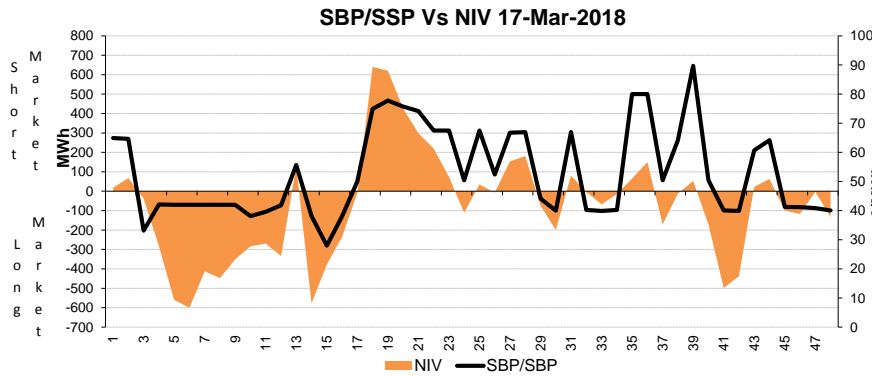
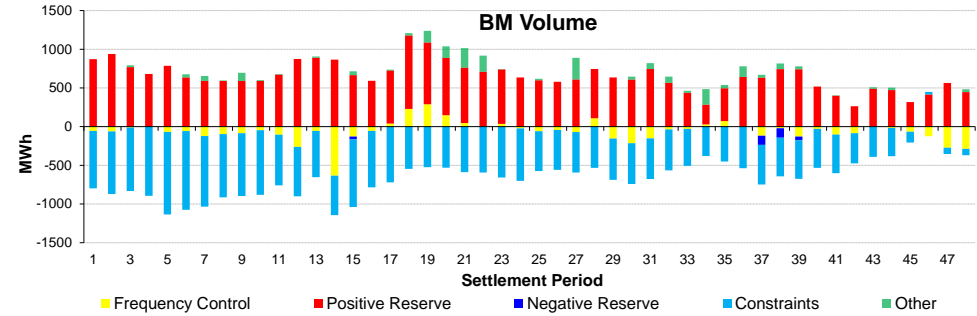
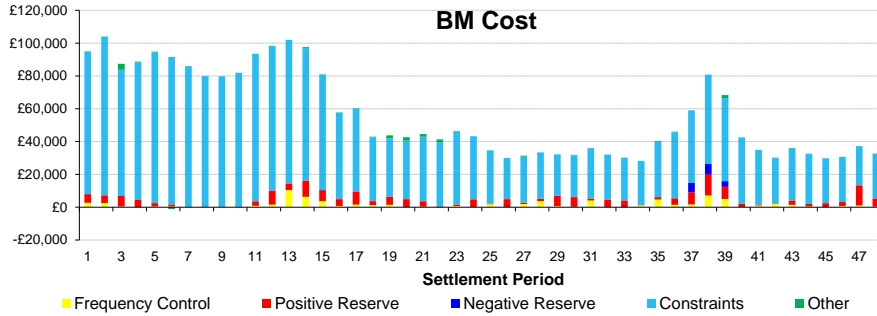
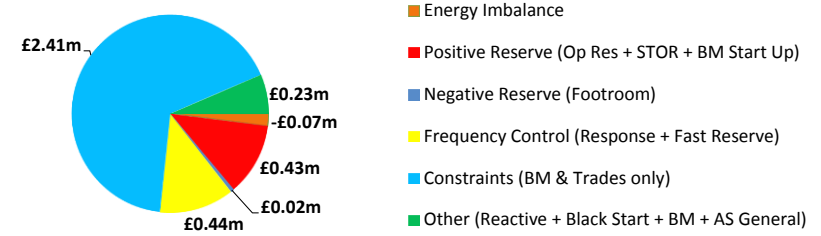
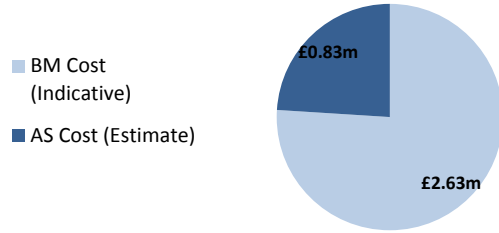


# Daily Balancing Costs

BSUoS Charge Estimate: £2.50/MWh  
Total Outturn: £3.46m



## Commentary

The expected cold spell and adverse weather conditions arrived from the early hours of the day. The market was short from the morning and maintained that pattern until late night. During the morning some trades on the interconnectors were taken for positive margin. From the morning until the darkness peak a total of around 2GW of STOR was used to account for the demand turning out higher than forecasted. The wind generation remained high during the day at around 10GW. From midnight until mid-morning large volume of trades and BM actions on wind generation were taken to manage power flow restrictions in North of Scotland, and on the network boundary between England and Scotland. Overnight, RoCoF was managed with trades on the interconnectors, and BM actions were taken to manage the voltage levels.