

Agenda

Meeting name	CMP287 Workgroup
Date of meeting	12 March 2018
Time	13.00- 16.00
Location	National Grid House Warwick (C3-1)
Dial in:	020 7108 6317 (Meeting number access code: 599 040 554)

Item	Topic	Lead
1	Introductions and meeting objectives	CW
2	Review of actions	All
3	Agreement of work-packages	All
4	Areas for future work and next meeting date	All

Future agenda items

- Overview of analysis
- Transitional Arrangements
- Potential alternatives
- Legal text
- Changes to business processes
- Questions to include in WG rpt.

Workgroup Membership		
Name	Company	Role
Caroline Wright	Code Administrator	Chair
Teresa Thompson	Code Administrator	Technical Secretary
Daniel Hickman (Proposer)	npower	WG Member
Harriet Harmon	National Grid Rep	WG Member
Garth Graham	SSE	WG Member
Andy Colley	SSE	WG Alternate
Robert Longden	Cornwall Energy	WG Member
Binoy Dharsi	EDF	WG Member

James Anderson	Scottish Power	WG Member
Peter Bolitho	Waters Wye	WG Member
Karl Mayron	Haven Power	WG Member
Gregory Edwards	Centrica	WG Member
Maz Alkirwi	SHEPD (Scottish Hydro Electric Power Distribution)	WG Member
Julie Scanlon	SHE Transmission	WG Member
TBC	ELEXON	Observer
Sean Hennity	Ofgem	Observer
Richard Woodward	NGET (TO)	Observer

Terms of Reference	
Specific Area	Location in the report
a) Workgroup to consider the decision rationale for rejecting CMP244 and how CMP287 will address these	
b) Understand the level of fixing in the market place and identify those consumers that would benefit and those that would end up paying more	
c) Consider any consequential impacts on other Codes	
d) Consider the impacts on the outcome of the SCR and what the impacts may be in the way that demand is charged and this needs to be factored in and how fits into the TCR and the wider Charging Futures Forum	
e) Consider any if there are any wider issues to consider e.g. any potential Licence changes	

Applicable CUSC Objectives Use of System Charging Methodology (charging Mod)
(a) That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;
(b) That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard licence condition C26 requirements of a connect and manage connection);
(c) That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses;
(d) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency. These are defined within the National Grid Electricity Transmission plc. Licence under Standard Condition C10, paragraph 1*;

and
(e) Promoting efficiency in the implementation and administration of the CUSC arrangements.

*Objective (d) refers specifically to European Regulation 2009/714/EC. Reference to the Agency is to the Agency for the Cooperation of Energy Regulators (ACER).

Approved Latest Timetable	
January to April 2018	Meetings to draft Workgroup report
2 May 2018	Workgroup Consultation issued to the Industry (15WD)
w/c 28 May 2018	Meeting 7 - Workgroup view consultation responses
w/c 11 June 2018 to w/c 9 July 2018	Meetings 8 to 10 - Agree options, finalise legal text and vote
19 July 2018	Workgroup Report issued to CUSC Panel
27 July 2018	CUSC Panel meeting to discuss Workgroup Report
30 July 2018	Code Administration Consultation Report issued to the Industry (15 WD)
22 August 2018	Draft FMR published for industry comment (5 Working days)
23 August 2018	Draft Final Modification Report presented to Panel
31 August 2018	CUSC Panel Recommendation vote
7 September 2018	Final Modification Report issued the Authority (25 WD)
12 October 2018	Indicative decision due date
1 April 2019	Decision implemented in CUSC (Start of next charging year)