

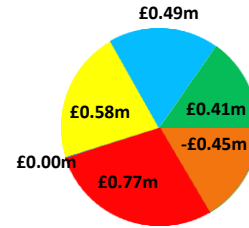
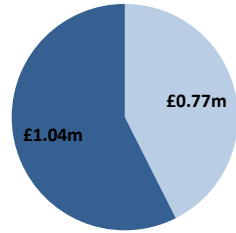
Daily Balancing Costs

Date:

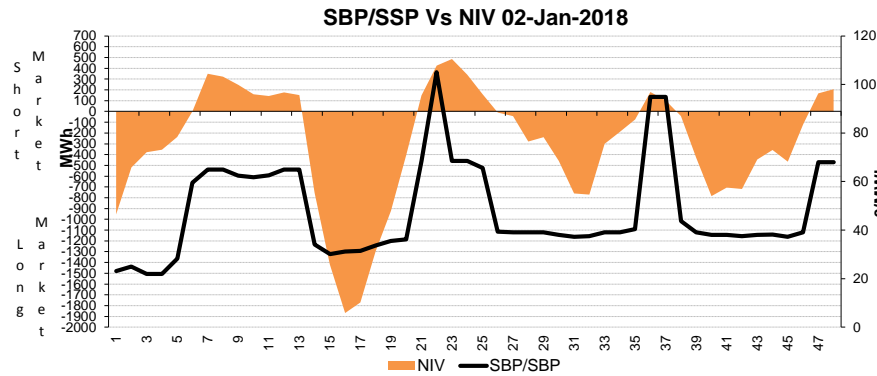
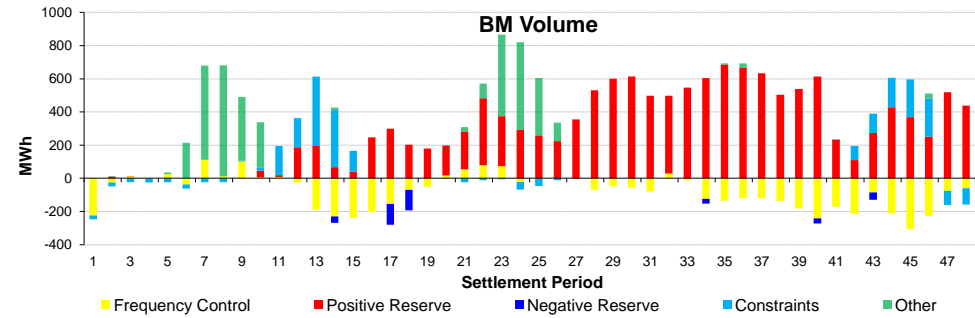
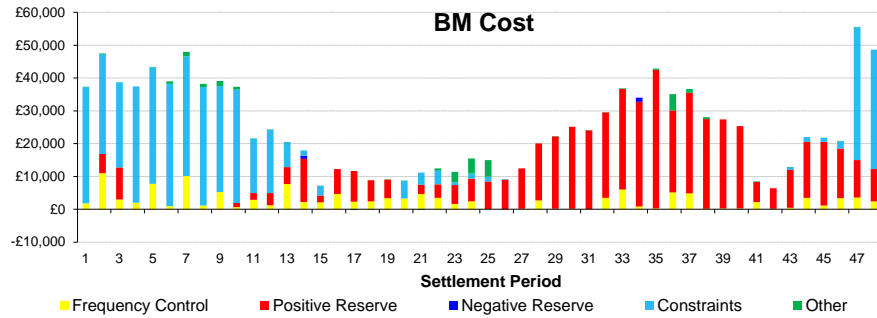
02/01/2018

BSUoS Charge Estimate: £1.36/MWh
Total Outturn: £1.81m

BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR + BM Start Up)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM + AS General)



Commentary

During the 24 hours the market was prevalently long and the margins remained comfortable. In the afternoon, a few BM actions were taken to limit the power flow in south wales. BM actions and trades were taken from 23.00 hours to solve power flows restrictions in Scotland and through the Scottish/England network boundary, as wind levels started increasing considerably due to the forecasted Storm Eleanor approaching the country. Overnight, the voltage levels in England and Wales were managed with a mix of trades and BM actions on generating units, and RoCoF was controlled with multiple trades on the interconnectors.