

# CUSC Modifications

With Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

WG - Workgroup  
 ConS – Consultation  
 WG ConC – Workgroup Conclusion  
 CA – Code Administrator Consultation  
 DRMR – Draft Final Modification Report  
*\* Timetable at risk/to be confirmed by Panel*

Plan on a Page and other CUSC Panel related material can be accessed using the following link:  
<https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code?meeting-docs>

CMP251 - Remove error margin cap on TNUoS compliance with EU (British Gas)

	December	January	February	March	April	May	June
<b>Modifications</b>							
<b>CMP250</b> - Stabilising BSUoS with 12 month notice period (Drax Power)	CA ConS	DF MR	◇	With Authority			
<b>*CMP271</b> - Improving the cost reflectivity of demand tx charges (RWE) and <b>CMP274</b> - Winter TNUoS Time of Use Tariff for Demand TNUoS (UK Power Reserve) and <b>CMP276</b> – Socialising T costs associated with “green policies” (Alkane)	WG Mod Dev on hold pending outcome from SCR/TCR						
<b>*CMP275</b> - Transmission generator benefits in the provision of ancillary and balancing services – levelling the playing field.’	WG ConC	◇	CA ConS	DF MR	◇	With Authority	
<b>*CMP280</b> - New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Gen and Storage Users’ and <b>CMP281</b> - Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities (Scottish Power)	WG	WG ConS	WG ConC	◇	CA ConS	DF MR	◇
<b>*CMP284</b> - Improving TNUoS cost reflectivity (Reference Node) (PeakGen)	Proposer withdrew CMP284 and no Relevant Party has taken over as official owner – Panel to agree to withdrawal						
<b>*CMP285</b> - CUSC Governance Reform – Levelling the Playing Field’ (UKPR)	WG	WG ConS	WG ConC	◇	CA ConS	DF MR	◇
<b>*CMP286</b> - Improving TNUoS Predictability Through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process. (npower) and <b>CMP287</b> - Improving TNUoS Predictability Through Increased Notice of Inputs Used in the TNUoS Tariff Setting Process. (npower)	WG	WG ConS	WG ConC	◇	CA ConS	DF MR	◇
	WG Mod Dev						

