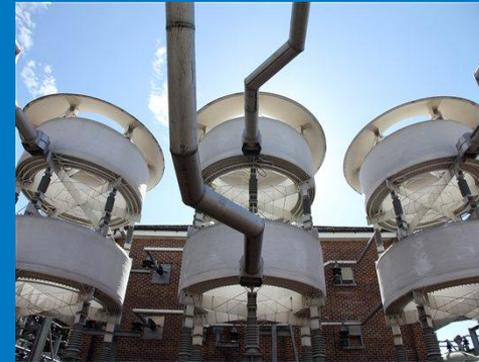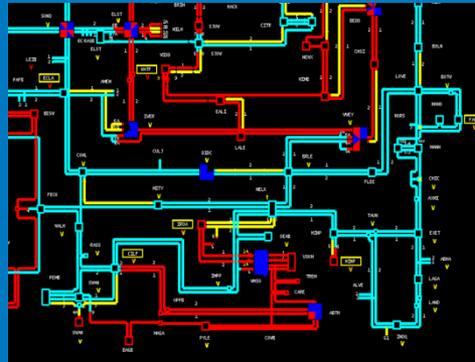nationalgrid

GC0106 SOGL Data Exchange

SOGL Article 40 (6) (e) (f)

- (e) detailed contents of the data and information established pursuant to this Title, including main principles, type of data, communication means, format and standards to be applied, timing and responsibilities;

- (f) detailed contents of the data and information established pursuant to this Title, including main principles, type of data, communication means, format and standards to be applied, timing and responsibilities;

NG Interpretation: (e) and (f) should be read in line with the first paragraph of 40 (6). KORRR contains details about the roles and responsibilities, and how those roles and responsibilities are formed by the provisions of data exchange in subsequent paragraphs (a) to (g). Details of data content and frequency will be defined under Article 40(5).

GB Applicability

SGUs

- **Significant Grid Users**: scope of who this code applies to in Article 2.1

Flexibility

- Article 40.5 gives wide 'leeway' to apply the data requirements appropriately

nationalgrid

Entsoe stakeholder feedback on KORRR

KORRR should not be more stringent than SOGL

Maintain legal consistency between KORRR and SOGL

Collaboration by agreement and not coordination

Final version of KORRR must align with feedback to avoid previous mistakes on other mods

Article 40 (7) : clarity for data exchange from SGU's

Section on NEMO is not necessary

Article	Chapter	TSO	DSO	SGU	Demand facilities	Structural	scheduled	Real time	T-con	D-con	flexible
41	2	X				X			-	-	No
42	2	X						X	-	-	No
43	3		X			X			-	-	No
44	3		X					X	-	-	Yes
45	4			X		X			X		No
46	4			X			X		X		No
47	4			X				X	X		Yes
48	5		(X)	X		X				X	Yes
49	5		(X)	X			X			X	Yes
50	5		(X)	X				X		X	Yes
51	5		X			-	-	-			Some
52	6				X	x	x	x	X		Yes
53	6				X	x	x	x		X	Yes

GB Applicability

	SOGL Article	GB Status Quo	Dcode	Applicability in GB?
Key Y=applies to this user, N=not mentioned, X=not applicable due to SOGL				
Demand Connected at T	2(1)(b)	52 Y	n	Y
Demand Connected at D	X	X	Y	X
Generation Connected at T (B-D)	2(1)(a)	Y	N	Y
Generation Connected at D (B-D)	2(1)(a)	Y	Y	Y
Demand Side Response directly to the TSO	2(1)(d)	53 N	N	Flexible
Demand Side Response directly to the DSO	X	X	N	X
Aggregation of Demand for redispatch	2(1) (e)	N	N	Flexible
Aggregation of Demand Side Response directly to the TSO	2(1)(d)	53 N	N	Flexible
Aggregation of Generation for dispatch	2(1) (e)	N	N	Flexible
Aggregation by CDSO	2(1) (d)	N	N	Flexible
CDSOs Transmission connected	2(1) (b)	Y	N	Y
DSOs*Except certain islands	2 (2)	Y	N	Y
HVDC	2 (1) (f)	Y	N	Y
Interconnectors	2			Y

GC0106 timetable

SOGL Code mapping Art.40 -53	January 2018
Review KORRR Code Mapping	February 2018
Publish Workgroup Consultation	22 March 2018
Workgroup Consultation closing date	17 April 2018
Workgroup Report to Grid Code Review Panel (papers day)/Panel meeting	12 June 2018/20 June 2018(**8 month workgroup phase)**
Publish Code Admin Consultation	21 June 2018
Code Admin Consultation closing date	12 July 2018
Draft Modification Report to Grid Code Review /DFMR to Industry	13 July 2018 (late paper) Panel 18 July 2018
Grid Code Review Panel Recommendation Vote	18 July 2018
Publish/Submit Final Modification Report	30 July 2018
Decision	4 September 2018
Date of Implementation	Ahead of 14 March 2019 (plus 18 months from EIF)