

Headline Report

Meeting number: Meeting 22

Date of meeting: Thursday 20 July 2017

Location: Elexon, London

This note sets out the headlines from the latest meeting of the Joint European Stakeholder Group (JESG) and is provided in addition to the presentations from the meeting which are available on the JESG website¹. The material in the presentation is not duplicated in this report.

If you have any queries in relation to the content of this report, please email the JESG Technical Secretary Heena Chauhan at europeancodes.electricity@nationalgrid.com

• JESG Actions Review

- The Technical Secretary noted the JESG Standing Actions and updates on current actions. The current version of the JESG action log, including any additions from this meeting, is [attached to this Headline Report](#).

• CACM Day ahead and intraday capacity calculation methodology consultation, Rob Selbie, National Grid

- Rob Selbie (RS) presented an update to the JESG on the CACM Day ahead and intraday capacity calculation methodology consultation.
- RS requested feedback from stakeholders and signposted that the live CACM consultation was open until 31 July 2017.
- Barbara Vest (BV) queried whether TSOs were looking to implement a flow based approach. RS confirmed the proposal was to pursue a Coordinated Net Transmission (NTC) approach.
- It was agreed that a further update should be provided at the August JESG.
- Thomas Jones (TJ)Ofgem requested an update on IE region. RS confirmed the consultation would be available imminently. [Update following the meeting – the IU consultation is live until end of August and can be found here;
 - https://consultations.entsoe.eu/markets/capacity-calculation-methodology-iu-ccr/consult_view/

• Assignment of TSO responsibilities under TSOG, Leonardo Costa, Ofgem

- Leonardo Costa (LC) presented an update on the Assignment of TSO responsibilities under TSOG.
- LC confirmed that guidelines will be published shortly and provided an overview of changes to Ofgem's minded to position.

¹ <http://www2.nationalgrid.com/UK/Industry-information/Electricity-codes/European-network-code/Joint-European-Stakeholder-Group/>

- Garth Graham (GG) noted that some obligations had been removed and asked where these would be moved to. LC confirmed that three of these were not actually obligations on TSO and were out of scope.
- LC asked stakeholders to provide any feedback on the proposed position.
- LC confirmed that a similar approach followed for CACM would be applied to this process and that the aim was to rationalise and keep things simple and succinct.
- BV noted that from the perspective of a participant, it can be difficult to interpret these requirements and open dialogue between Ofgem and the Industry would be welcomed.
- Vince Hammond (VH) asked if this would apply to all types of TSO. LC confirmed that all licences are different and Ofgem will endeavour to help as much as possible.

• TSOG update , Fergus Healy and James Bradley, National Grid

- James Bradley (JB) attended the JESG to provide further clarity following the presentation delivered at the last JESG in June 2017 specifically on Articles 2, 28, 56 and 57.
- GG questioned the process that would be applied for data that had been provided before entry into force. JB confirmed that if information is available using existing process then this would be considered to have been achieved. GG questioned whether there should be clarity provided for where this obligation sits as this may be a compliance issue for Significant Grid Users. GG suggested that National Grid should write out to all parties to ensure that Significant Grid Users' are compliant. BV noted that it would be useful to understand how confident National Grid is that they hold up to date information.
- BV suggested that it would be useful for regular refresher courses on codes to be provided to the industry, especially new starters to ensure existing obligations are fully understood.
- JB confirmed that he will come back to the JESG to provide a further update when a firm TSOG entry into force date is available [Update following the meeting – the TSOG entry into force date is now anticipated to be 14 September 2017].

• AOB

- GG and other JESG attendees noted that they had not received the 7 July 2017 and 14 July 2017 Newsletters and asked HC to check and get these re-issued out.
- GG highlighted a recent presentation from the European Commission which gave guidance on the implementation of the EU network codes, and the interaction with existing national requirements.

• Next Meeting and Future Agenda Items

- The next JESG meeting will be held on the **23 August starting at 10am, in Edinburgh.**
 - The agenda will be issued shortly.

Suggest Agenda Items:

Stakeholders are invited to submit agenda items for this meeting by **13 July 2017** or any future meetings to the Technical Secretary by emailing: europencodes.electricity@nationalgrid.com.

Action Log

Standing Actions

ID	Topic	Lead Party	Status	Source
S1	Continue to review the membership of the JESG and engage additional industry parties where appropriate.	JESG Chair	Standing Item	JESG S3
S2	Prepare a commentary / comparison document between the Network Code and the existing GB arrangements at appropriate stages in the Code development for each Network Code.	NGET/Ofgem/DECC	Standing Item	JESG S1
S3	Share any intelligence about how other member states are approaching demonstrating compliance through information gained from other government departments, regulators or parent companies	DECC / Ofgem / Industry parties with European parent companies	Standing Item	ECCAF 3/2
S4	Stakeholders are requested to provide specific examples of inconsistent or problematic definitions in the Network Codes to Ofgem (natasha.z.smith@ofgem.gov.uk).	All Stakeholders	Standing Item	JESG S6
S5	Cross GB Codes ENC Changes Coordination. Step 1 engage Code Administrators, highlight to code leads	Code Administrators and JESG Technical Secretary	Standing Item	

Open Actions

ID	Topic	Lead Party	Status	Update
63	NGET to speak with ENA around GB Implementation plan and validation of modification packages	NGET	Ongoing	Update will be provided at a future JESG
67	Confirm if the XBID User Group is still running and who the contact is for this group.	NGIC	Open	Central project - Go live will be Q1 2018. GB – Q3

ID	Topic	Lead Party	Status	Update
68	HC to facilitate with EirGrid to attend a future meeting to provide an update on interconnectors	EirGrid	Open	
69	Ofgem to confirm what the enduring elements of HAR are at the next JESG, for example boiler plate conditions.	Ofgem	Open	David Jones will provide an update via weekly update or at next JESG
70	To send a link to the Code Administrators meeting minutes for inclusion in the weekly JESG update	Jemma Williams - ELEXON	Open	ELEXON will circulate to JESG 20/07 - These will be sent to HC and issued out via the newsletter
71	JB to review the discharging of obligations in Article 56 and check how this aligns with existing Grid Code requirement and report back at a future JESG	James Bradley, National Grid	Open	

Recently Closed Actions

ID	Topic	Lead Party	Status	Update
60	Add CACM methodologies to NGET website	Chrissie Brown	Closed	Keep CACM related items in one area with useful links to other pages

Meeting Attendees

Name	Company
Barbara Vest	Chair
Heena Chauhan	Technical Secretary
Kate Dooley	Energy UK
Fruzsina Kemenes	Innogy
David Coan	BEIS
Joseph Underwood	Drax
Mike Kay	IEE
Simon White	Smartest Energy
Garth Graham	SSE
Esther Sutton	Uniper
John Costa	EDF Energy
Declan O'Halloran	Quintas Energy
Lorcan Murray	Britned
Ben Atkinson	National Grid
Leonardo Costa	Ofgem
David Jones	ELEXON

Thomas Jones	Ofgem
Fergus Healy	National Grid
JamesBradley	National Grid
Katie Hemus	National Grid
Vince Hammond	NGIC
Robert Selbie	National Grid
Alex Roberts	Eleclink