

Headline Report

Meeting number: Meeting 24

Date of meeting: Wednesday 21 September 2017

Location: WebEx

This note sets out the headlines from the latest meeting of the Joint European Stakeholder Group (JESG) and is provided in addition to the presentations from the meeting which are available on the JESG website¹. The material in the presentation is not duplicated in this report.

If you have any queries in relation to the content of this report, please email the JESG Technical Secretary Heena Chauhan at europeancodes.electricity@nationalgrid.com

• JESG Actions Review

- The Technical Secretary noted the JESG Standing Actions and updates on current actions. The current version of the JESG action log, including any additions from this meeting, is [attached to this Headline Report](#).

• CACM Methodologies, Inc. Recent Submission of the Capacity Calculation Methodologies, Rob Selbie, National Grid

- Rob Selbie (RS) confirmed that Regional Capacity Calculation Methodologies for the Channel (IFA, BritNed and Nemo Link) and IU (EWIC and Moyle) regions have been submitted to the regional NRAs.
- RS noted that scheduled exchanges methodologies will be revisited again early 2018.
- TJ confirmed that a decision from NRAs was expected in October 2017 on intraday cross-zonal gate opening and gate closure times.

• Data Exchange GB Modifications and Methodology Update, Rob Selbie, National Grid

- RS gave an overview of the key dates for the Data Exchange Methodology, including the consultation dates, and the date for an ENTSO-E workshop in Brussels.
- It was noted that it stakeholders had raised concerns on the applicability to existing users at the European forums.
- GG noted that it would be beneficial for new proposals to be raised in a timely manner to allow appropriate time for system changes.
- BV noted that ENTSO-E were hosting a workshop for the methodology for assessing the relevance of assets for outage coordination in Brussels on 14 November 2017 and was concerned that this acted as a barrier for some parties that were unable to travel there. BV asked the JESG is there were other ways in which this knowledge share could be provided to these parties.

¹ <http://www2.nationalgrid.com/UK/Industry-information/Electricity-codes/European-network-code/Joint-European-Stakeholder-Group/>

- **Regulatory assessment of the Capacity Calculation Methodologies, Thomas Jones, Ofgem**

- TJ gave an overview of overview of TSO proposals for capacity calculation, the timeline for NRA assessment, and a summary of areas that Regulatory Authorities feedback during TSO consultation

- **GC0100/101 Workgroup Consultations, Rob Wilson, National Grid**

- Rob Wilson (RW) noted views should be submitted to GC100 and GC101 by 2 October 2017.

AOB

- Barbara Vest (BV) noted that when the JESG agenda is light, the JESG should meet via WebEx, otherwise it would be better to host these meeting face to face as this is a critical time for the industry.

- **Next Meeting and Future Agenda Items**

- The next JESG meeting will be held on the 19 October 2017 starting at 10am, at ELEXON Offices in London.
- The agenda will be issued shortly.

Suggest Agenda Items:

Stakeholders are invited to submit agenda items for this meeting by **11 October 2017** or any future meetings to the Technical Secretary by emailing: europencodes.electricity@nationalgrid.com.

Action Log

Standing Actions

ID	Topic	Lead Party	Status	Source
S1	Continue to review the membership of the JESG and engage additional industry parties where appropriate.	JESG Chair	Standing Item	JESG S3

ID	Topic	Lead Party	Status	Source
S2	Prepare a commentary / comparison document between the Network Code and the existing GB arrangements at appropriate stages in the Code development for each Network Code.	NGET/Ofgem/DECC	Standing Item	JESG S1
S3	Share any intelligence about how other member states are approaching demonstrating compliance through information gained from other government departments, regulators or parent companies	DECC / Ofgem / Industry parties with European parent companies	Standing Item	ECCAF 3/2
S4	Stakeholders are requested to provide specific examples of inconsistent or problematic definitions in the Network Codes to Ofgem (natasha.z.smith@ofgem.gov.uk).	All Stakeholders	Standing Item	JESG S6
S5	Cross GB Codes ENC Changes Coordination. Step 1 engage Code Administrators, highlight to code leads	Code Administrators and JESG Technical Secretary	Standing Item	

Open Actions

ID	Topic	Lead Party	Status	Update
63	NGET to speak with ENA around GB Implementation plan and validation of modification packages	NGET	Ongoing	Update will be provided at a future JESG
68	HC to facilitate with EirGrid to attend a future meeting to provide an update on ISEM impact on interconnectors.	EirGrid	Open	
71	JB to review the discharging of obligations in Article 56 and check how this aligns with existing Grid Code requirement and report back at a future JESG	James Bradley, National Grid	Open	
72	RS to provide a timeline of methodology developed for CACM, FCA, SOGL and EBGL	Rob Selbie, National Grid	Open	
73	HC to ensure European Forward Plan is shared with the JESG	Heena Chauhan, JESG Tech Sec		

Recently Closed Actions

ID	Topic	Lead Party	Status	Update
67	Confirm if the XBID User Group is still running and who the contact is for this group.	NGIC	Open	Ongoing – action can be closed.
69	Ofgem to confirm what the enduring elements of HAR are at the next JESG, for example boiler plate conditions.	Ofgem	Open	David Jones will provide an update via weekly update or at next JESG
70	To send a link to the Code Administrators meeting minutes for inclusion in the weekly JESG update	Jemma Williams - ELEXON	Open	ELEXON will circulate to JESG

Meeting Attendees

Name	Company
Barbara Vest	Chair
HeenaChauhan	Technical Secretary
David Jones	ELEXON
Rob Selbie	National Grid
Rob Wilson	National Grid
Thomas Jones	Ofgem
Simon White	Smartest Energy
James Anderson	Scottish Power
Esther Fructuoso	CER
Esther Sutton	Uniper
Bill Reed	RWE
Kate Dooley	Energy UK
Garth Graham	SSE